

Approval # 20050005

(Supersedes 20030004R1, 20030007) (Replaces 20020005R1)

Environmental & Regulatory Services Division Bureau of Petroleum Products and Tanks 201 West Washington Avenue P.O. Box 7837 Madison, WI 53707-7837

Wisconsin COMM 10 Material Approval

- Equipment: Automatic Tank Gauging, Volumetric Tank Tightness Testing, Line Leak Detection, Liquid and Vapor Monitoring, and Secondary Containment Leak Detection Systems
- Manufacturer: Veeder-Root Company 125 Powder Forest Drive P.O. Box 2003 Simsbury, CT 06070

Expiration of Approval: December 31, 2009

SCOPE OF EVALUATION

The sensing probes used with the Veeder-Root TLS 250, TLS 250i, TLS 250i Plus, ILS 250, ILS 350, TLS 300, TLS 300C, TLS 300i, TLS 350, TLS 350J, TLS 350R, TLSpc, TLS 2, , TLS 350 with Continuous Statistical Leak Detection (CSLD), TLS 350 with Manifold Tanks CSLD, Environmental Management Consoles (EMC Series), including Basics and PC series, ProMax and ProPlus consoles, TLS Wireless Pressurized Line Leak Detector (WPLLD) and TLS Pressurized Line Leak Detector (PLLD), dispenser pan/sump sensors, and the Secondary Containment Leak Detection System manufactured by Veeder-Root have been evaluated for use as leak detection equipment conforming to specified portions of **ss. COMM 10.61** and **COMM 10.615** of the current edition of the Flammable and Combustible Liquids Code.

This evaluation summary is condensed to provide the specific installation, application and operation parameters necessary to maintain the subject systems in compliance with the Wisconsin Administrative Code – Comm 10.

Page 2 of 18

DESCRIPTION AND USE

All versions of the Automatic Tank Gauges (ATG), Tank Tightness Testing (TTT), and line leak detection systems may be used with gasoline, diesel fuel, aviation fuel, solvents, and used oil: <u>has to be pure oil-not mixtures of oils, gasoline or solvents, etc</u>.

Alternative Fuel Note: Veeder-Root has to test and approve all biodiesel blends, including B100, before any of the ATG probes can be used to meet Wisconsin leak detection requirements. This is not a material compatibility test, rather a functionality test due to possible variations in product specific gravity which may affect float operation. PLLD and sensor performance and compatibility are not affected by any biodiesel blend.

Ethanol based blends greater than 20% must use the Alternative Fuel Probes and compatible sensors. ATG water float will detect level of pure water, not all ethanol/water mixtures. PLLD performance and compatibility is not affected by any ethanol blend.

Tank Leak Detection

Probe No.	Application	TLS 250	TLS 250i	TLS 250i Plus	TLS 300 EMC Basic, PC, ProPlus	TLS 300i ¹ , TLS 300C ²	TLS 2, EMC 2	TLS 350, 350 Plus, 350R, 350J, EMC Enhanced EMC w/BIR EMC-J, PC, ProMax
7842	ATG	Х	Х	Х	Х	(X)		Х
8472	TTT or ATG			Х	Х	(X)		Х
8463	TTT or ATG			Х	Х	(X)	Х	Х
8473	TTT or ATG			Х	Х	(X)	Х	Х
8463 with Manifolded Tanks and CSLD	Monthly Monitor				х			Х
8473 with Manifolded Tanks and CSLD	Monthly Monitor				х			х

Probe-Console Application Chart (Tanks)

1: (X) indicates optional equipment for TLS 300i with in-tank leak detection.

2: The TLS 300C has a two-tank limitation.

The **8463** and **8473** probes measure changes in product volume by detecting changes in the level of a float using the magnetostrictive principle. The **7842** and **8472** probe versions measure changes in product volume by measuring changes in capacitance. These probes, when used with the appropriate consoles, have a preset leak detection threshold that cannot be changed by the operator, installer or technician. Results are reported as "Passed" or "Failed".

Page 3 of 18

The **CSLD** option operates in a long term sampling mode using statistical analysis to evaluate product and temperature levels collected by the probes every few seconds. The system identifies periods during product dispensing, stabilization periods after product delivery and periods of temperature instability and ignores data from those periods. The system prints a leak test report daily or on demand. The report indicates a pass, fail or inconclusive result using data from up to, but no more than, the preceding 28-day period.

Line Leak Detection

	College App	ncan			~)	
Probe No.	Application	TLS 250	TLS 250i	TLS 300 EMC Basic, PC, ProPlus	TLS 350, 350 Plus, 350R, 350J, EMC Enhanced EMC	LLD 300
					w/BIR EMC-J, PC Promax	
8475	3, 0.2, 0.1 gph				Х	
8484	3, 0.2, 0.1 gph				Х	
8494	3, 0.2, 0.1 gph				Х	Х

Probe-Console Application Chart (Line)

TLS Volumetric Line Leak Detectors

The Veeder-Root TLS Volumetric Line Leak Detectors, **8475** use a preset threshold and a single test to determine if a pipeline is leaking. The system declares a leak if the output of the measurement system exceeds a threshold of 1.5 gph @ 10 psi when used as an automatic line leak detector, 0.1 when used as a monthly monitor, and 0.079 gph when used as a line tightness test.

The Flexible Pipeline Option version of the Veeder-Root TLS Volumetric Line Leak Detector operates in a similar manner. A leak is declared if the output of the measurement system exceeds a threshold of 1.5 gph at 10 psi when used as an automatic line leak detector, 0.1 gph at system pressure when used as a monthly monitor and 0.079 gph when used as a line tightness test.

TLS Pressurized Line Leak Detectors

The Pressurized Line Leak Detector for both rigid and flexible piping, **8484**, and the Wireless Pressurized Line Leak Detector for rigid piping, **8494**, operate during idle periods by independently pressurizing the pipeline system, then isolating the system from the pump and monitoring the pressure drop. The pressure drop is measured for several pressurization cycles, which are determined by the equipment. When the leak detection system determines that thermal effects have been sufficiently reduced, it compares the final pressure drop with a preset limit. If the pressure drop exceeds that limit, a leak is declared.

Page 4 of 18

Liquid Sensors

The following chart shows the appropriate consoles to be used with sensing probes, and the typical application/capability for each probe.

	Sensor-Conso						•	
Probe No.	Application	TLS 250i	TLS 250i Plus	ILS 250	TLS 300 EMC Basic ProPlus	TLS 300i, 300C	ILS 350	TLS 350, 350 Plus, 350J, PC EMC Enhanced EMC w/BIR EMC-J Promax
794380-20X	Sump ¹	Х	Х	Х		Х	Х	Х
794380-320	DiscrDisp. Pan ^{3,4}							Х
794380-322	DiscrDisp. Pan ^{3,4}				Х	Х		Х
794380-321	Dispenser Pan ¹							Х
794380-323	Sump-Pos. Sensitive ^{1,7,11}				Х	Х	Х	Х
794380-30X	Hydrostatic (FRP) ²					Х		Х
794380-34X	Micro ^{1,11}							Х
794380-343	Discriminating (FRP) ^{3,4}							Х
794380-350	Discriminating-Sump ^{3,4}							Х
794380-351	Sump ¹							Х
794380-352	Discriminating-Sump ^{3,4}				Х	Х		Х
794390-700	Vapor ⁵						Х	Х
794380-62X	Groundwater ³						Х	Х
794390-4X0	Steel Tank ^{1,11}	Х	Х	Х		Х	Х	Х
794390-40X	Fiberglass Tank ¹	Х	Х	Х		Х	Х	Х
794390-62X	Groundwater ³						Х	Х
857080-XXX	Discriminating-Sump ^{4,6,7,8,9}							Х
847990-001	Stand-Alone Disp. Pan ¹⁰							

Soncor Concola Application Chart

1: Capable of detecting any liquid that exceeds the threshold level.

- 2: Monitors the level of ethylene glycol or calcium chloride solution in the interstitial of a fiberglass double wall tank.
- 3: May be used for gasoline, synthetic fuel, diesel fuel, fuel oil, aviation fuel, and solvents.
- 4: Capable of detecting water.
- 5: Gasoline or JP-4 jet fuel.
- 6: Gasoline or diesel fuel
- 7: Sensor will alarm if raised from bottom of containment sump.
- 8: Correct positioning of the magnetostrictive probe is essential; vertical positioning shall not cause binding of the rod and float, and mounting of probe must be secure and stable.
- 9: This probe can be used for sump integrity testing.
- 10: The Stand-alone dispenser pan sensor immediately shuts down AC power to the dispenser when 1.5 inches of fluid, as measured from the bottom of the sensor, is detected in the pan. There is not a separate reporting or alarm console associated with this equipment. This sensor is to be used for any dispenser with ethanol based motor fuels greater than 10% only; not approved for general line leak detection service.
- 11: Approved for high alcohol fuels

Page 5 of 18

<u>Secondary Containment Leak Detection System- SCLD (Tank, Lines, Sumps)</u>

The Veeder-Root Secondary Containment Leak Detection (SCLD) system is designed to prevent product leakage to the environment from underground storage tanks and associated piping. This is accomplished by maintaining a constant partial vacuum on the system relative to ambient, so that any breach in the primary or secondary containment will result in a pressure change that is detected by the SCLD system. The SCLD system is a component of Veeder-Root's existing TLS-350, TLS-350Plus, TLS-350R, EMC, EMC Enhanced, and EMC w/BIR consoles. This system may be used as a means of monthly monitoring for underground double wall tank, double wall piping and double wall sump interstitial spaces storing gasoline, diesel, heating oil, kerosene, aviation fuel, motor oil, water. The SCLD system is marketed as the <u>Secondary Containment</u> <u>Vacuum Sensing (SCVS) System.</u>

The SCLD system maintains a constant partial vacuum on the interstitial space being monitored, including double-walled piping, double-walled tanks, and double-walled sumps. The STP siphon port is used to provide a vacuum source, and is controlled by the TLS-350 console. The normal operating level of vacuum varies depending upon the system being monitored ranging from –9 psid to –3 psid. This vacuum is normally maintained by opening the line to the STP siphon during normal dispensing as required. If the frequency of dispensing is not sufficient to maintain the vacuum, the system will automatically energize the STP to restore it to the normal level. The system generates an alarm if the vacuum level decreases to within 1.7 psi of ambient atmospheric pressure. A warning is generated if the flow rate of replenishment of the containment volume exceeds 100 liters per hour. In addition, the system includes a liquid sensor that generates an alarm when a small amount of liquid is collected. All alarms and warnings produce an audible and visual indication, and may be programmed to disable the STP.

The SCLD is an optional, add-on card in the main console. As part of the system, the SCLD card is "scanned" every eight seconds when the main console takes readings from it. In a UST system with a large interstice and slow vacuum decay due to a leak, this 8-second update time will allow close tracking of the vacuum decay resulting from a leak. The system will respond comparatively quickly with regards to vacuum level when a pump or alarm threshold is passed.

The SCLD system shuts the submersible turbine pump off after an Alarm On threshold is reached. Manual intervention, using console switches or signals sent on the serial communications port, is required to diagnose the problem, clear the alarm and restart the turbine pump.

Periodic calibration of the system is not required.

Manifolded tanks require that the interstice of the tanks be manifolded to a common vacuum source.

An example of the principles of system operation can be found on the internet at <u>http://www.veeder.com/dynamic/flashfiles/SCVS/index.htm</u>.

Page 6 of 18

TESTS AND RESULTS

Tank Tightness Testing Systems

The performance of the series **8472**, **8473** and **8463** probes were determined in accordance with the EPA Protocol for volumetric tank testing methods. The probes were found to be capable of detecting a leak of 0.10 gallon per hour leak within a probability of detection (P_D) of 95 percent and probability of false alarm (P_{FA}) of less than 5 percent.

Automatic Tank Gauging Systems

The performance of the series **7842**, **8463**, **8472** and **8473** probes were determined in accordance with the EPA protocol for ATG systems.

The series **7842**, **8472** and **8473** probes were certified to within the 95-5 ranges required by the EPA protocols for detecting a leak of 0.20 gallon per hour.

CSLD Monthly Monitoring

The Veeder-Root **consoles with CSLD option** and **series 8463** or **8473** probe were evaluated using an alternative test procedure and were certified to within the 95-5 ranges required by the EPA protocols for detecting a leak of 0.20 gallon per hour.

Volumetric Pipeline Leak Detector

The performance of both the rigid and flexible pipeline versions of the Veeder-Root TLS and TLSPC series volumetric line leak detector consoles and probes, Series **8475** were determined using the EPA protocol for evaluation of pipeline leak detection systems.

When used as an automatic line leak detector, the system was certified capable of detecting a 3 gallon per hour leak within the 95-5 ranges required by the EPA protocols.

When used for monthly monitoring, the system was certified capable of detecting a 0.2-gallon per hour leak within the 95-5 ranges required by the EPA protocols.

When used for line tightness testing, the system was certified capable of detecting a 0.1gallon per hour leak within the 95-5 ranges required by the EPA protocols.

Pressurized Line Leak Detectors

The Veeder-Root TLS series pressurized line leak detector consoles and probes, **series 8484** and **8494**, were evaluated using the Standard Test Procedures for Evaluating Leak Detection Methods: Pipeline Leak Detection Methods.

When used as an automatic line leak detector with rigid and flexible piping, the PLLD system was certified capable of detecting a 3 gallon per hour leak within the 95-5 ranges required by the EPA protocols.

Page 7 of 18

When used as a monthly monitoring leak detector with rigid and flexible piping, the PLLD system was certified capable of detecting a 0.2 per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a line tightness test with rigid and flexible piping, the PLLD system was certified capable of detecting a 0.1-gallon per hour leak within the 95-5 ranges required by the EPA protocols.

When used as an automatic line leak detector with rigid piping, the WPLLD system was certified capable of detecting a 3 gallon per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a monthly monitoring leak detector with rigid piping, the WPLLD system was certified capable of detecting a 0.2 per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a line tightness test with rigid piping, the WPLLD system was certified capable of detecting a 0.1-gallon per hour leak within the 95-5 ranges required by the EPA protocols.

Liquid Sensors

Testing of the liquid sensors was conducted in accordance with a modified version of the EPA Standard "Liquid-Phase Product Detectors" protocol.

Secondary Containment Leak Detection System- SCLD (Tank, Lines, Sumps)

The Veeder-Root Secondary Containment Leak Detection System (SCLD) was evaluated according to the "European Standard EN 13160-2, "Leak Detection Systems – Part 2: Pressure and vacuum system", May 2003. The system as designed meets all of the protocol requirements.

Page 8 of 18

MONITORING SYSTEM OUTPUT

Detailed here are examples of the typical Tank Leak Report, Line Leak Test Report, Continuous Statistical Leak Report (CSLD), and Sensor Status Report. (Site Name/Address is printed on 1ST sheet of report)

MMM DD, YYYY HH:MM XM LEAK TEST REPORT T 1:REGULAR UNLEADED PROBE SERIAL NUM 105792 TEST STARTING TIME: MMM DD, YYYY HH:MM XM TEST LENGTH = 4.3 HRS STRT VOLUME = 3725 GALS LEAK TEST RESULTS 0.2 GAL/HR TEST PASS	MMM DD, YYYY HH:MM XM PRESSURE LINE LEAK TEST RESULTS Q 1:UNLEADED REG LINE 3.0 GAL/HR RESULTS: LAST TEST: MMM DD, YYYY HH:MM XM PASS NUMBER OF TESTS PASSED PREV 24 HOURS : 123 SINCE MIDNIGHT : 81 0.20 GAL/HR RESULTS: MMM DD, YYYY HH:MM XM PASS 0.10 GAL/HR RESULTS: MMM DD, YYYY HH:MM XM PASS 0.10 GAL/HR RESULTS:
Fank Leak Report Example: Last leak report or all active tanks.	Line Leak Report Examples: Automatic, Monthly, and Annual.

CSLD TEST RESULTS DD-MM-YY HH:MM XM T 2:SUPER UNLEADED PROBE SERIAL NUM 123002 0.2 GAL/HR TEST PER: DD-MM-YY PASS	SMART SENSOR STATUS MMM DD,YYYY HH:MM XM s1 : SUMP 1 SENSOR NORMAL	Station Name Street City, State Zip Telephone Number SENSOR STATUS SENSOR 2A NORMAL SENSOR 4A FUEL SENSOR 6A NORMAL SENSOR 8A NORMAL
		EXTERNAL INP. STATUS OPEN
Auto Leak Report Example: Current status of 24-hour leak detection (CSLD) for all active tanks.	Smart Sensor SCVS Status Report Example: For Secondary Containment Leak Detection System (SCLD)	Sensor Status Report Example

Page 9 of 18

LIMITATIONS / CONDITIONS OF APPROVAL

<u>General</u>

- All monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer instructions, and verified every 12 months for operability, proper operating condition, and proper calibration by a certified service technician. Records of sampling, testing, or monitoring shall be maintained in accordance with **Comm 10.625**.
- The manufacturer shall submit for a revision to this Wisconsin Material Approval application if any of the functional performance capabilities of this equipment are revised. This would include, but not be limited to changes in software, hardware, or methodology.
- While 3rd party testing does determine a required minimum tank level, EPA leak detection regulations require testing of the portion of the tank system which routinely contains product. Consistent testing at low levels could allow a leak to remain undetected.

During leak testing, a minimum level of product in tank shall be maintained so as to ensure testing of the portion of the tank and/or piping that routinely contains product, regardless of testing system capability. For instance, if product levels are routinely maintained at 60%, but the leak detection system is capable of testing at 15% product level, then testing shall be performed at 60% levels.

• If performing a tank tightness test, minimum tank level shall be 95%, regardless of leak detection system minimum capability, in accordance with **Comm 10.61 (3)**.

Tank Monitoring ATG's and Tightness Testing (static monitoring)

 Critical performance parameters for the series 7842 probe with the TLS-250, TLS-250i, TLS-250i Plus, TLS-300, TLS-300i, TLS-300C, TLS-350, TLS-350J, TLS-350Plus, TLS-350R, TLSPC, EMC Series, ProPLus, and ProMax consoles: (Note: These are capacitance probes and they will not work with oxygenated fuels)

Parameter	Value
Maximum Tank Size ¹	Up to 15,000 gallons
Software Version	N/A
Minimum Tank Level	50 %
Waiting time between filling tank or dispensing and test start ²	8 hours, 18 minutes minimum
Minimum Test Period ²	5 hours ³

1: Monthly and annual testing can only be performed on one tank at a time. If several tanks are manifolded together, an isolation valve will have to be installed so as to separate the tanks individually.

- 2: There must be no dispensing or delivery during waiting time or testing.
- 3: This probe can only perform a 0.2 gph monthly test.

Page 10 of 18

 Critical performance parameters for the series 8472 probe with the TLS-250i Plus, TLS-300, TLS-300i, TLS-300C, TLS-350, TLS-350J, TLS-350Plus, TLS-350R, TLSPC, EMC Series, ProPLus, and ProMax consoles: (Note: These are capacitance probes and they will not work with oxygenated fuels)

Parameter	Value
Maximum Tank Size ¹	Up to 15,000 gallons
Software Version	N/A
Minimum Tank Level	50 % (monthly- 0.2 gph)
	95 % (annual- 0.1 gph)
Waiting time between filling tank and test start ²	8 hrs. 18 min. minimum (monthly- 0.2 gph)
	8 hrs. 15 min. minimum (monthly- 0.1 gph)
Waiting time between dispensing and test start	See note <u>3</u> below (monthly- 0.2 gph)
	30 minutes minimum (monthly- 0.1 gph)
Minimum Test Period ²	2 hours

1: Monthly and annual testing can only be performed on one tank at a time. If several tanks are manifolded together, an isolation valve will have to be installed so as to separate the tanks individually.

2: There must be no dispensing or delivery during waiting time or testing.

3: For a 0.2 gph monthly test, there can be no filling (delivery) or dispensing from tank during waiting period.

Page 11 of 18

 Critical performance parameters for the series 8463 and 8473 probes with the TLS-250i Plus, TLS-300, TLS-300i, TLS-300i Plus, TLS-300C, EMC Basic Series, and ProPlus consoles for annual 0.1 gph and monthly 0.2 gph testing: (Magnetostrictive probe)

Maximum Tank Size1Up to 15,000 gallonsSoftware VersionN/AMinimum Tank Level (0.2 gph testing only- 0.1 gph testing must be performed at 95%)Minimum product level is based on tank diameter as follows:0.1 gph testing must be performed at 95%)Probe Working Length (Tank ID in inches)Minimum Level (in)224 thru 26927 thru 361237 thru 471548 thru 581859 thru 692170 thru 792480 thru 902791 thru 10130102 thru 11133112 thru 12236123 thru 13339134 thru 14342144 thru 15445155 thru 16548166 thru 17551176 thru 17754Waiting time between filling tank and test start³8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start30 minutes minimumMinimum Test Period42 hours (0.2 gph test) 3 hours (annual- 0.1 gph)	Parameter	Value	
Minimum Tank Level (0.2 gph testing only- 0.1 gph testing must be performed at 95%)Minimum product level is based on tank diameter as follows: Probe Working Length (Tank ID in inches)Minimum Level (in)224 thru 26 27 thru 36 37 thru 479 27 thru 36 12 37 thru 479 21 70 thru 79 24 80 thru 90 102 thru 101 30 102 thru 111 33 112 thru 122 36 123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177Minimum Level (in)2 9Waiting time between filling tank and test start3 (Stabilization Time)B hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start Minimum Test Period430 minutes minimum 2 hours (0.2 gph test)	Maximum Tank Size ¹	Up to 15,000 gallo	ns
(0.2 gph testing only- 0.1 gph testing must be performed at 95%)tank diameter as follows: Probe Working Length (Tank ID in inches)Minimum Level (in)224 thru 26 37 thru 479 27 thru 36 12 37 thru 479 21 70 thru 79 24 80 thru 90 102 thru 111 33 112 thru 122 36 123 thru 133 39 134 thru 143 422 144 thru 154 155 thru 165 155 thru 165 48 166 thru 175 51 176 thru 177Minimum Level (in)2 9Waiting time between filling tank and test start Minimum Test Period48 hours minimum 30 minutes minimum 21 to 22 gph test)	Software Version		
O.1 gph testing must be performed at 95%)Probe Working Length (Tank ID in inches)Minimum Level (in)224 thru 26927 thru 361237 thru 471548 thru 581859 thru 692170 thru 792480 thru 902791 thru 10130102 thru 11133112 thru 12236123 thru 13339134 thru 14342144 thru 15445155 thru 16548166 thru 17754Waiting time between filling tank and test start8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start30 minutes minimum 2 hours (0.2 gph test)	Minimum Tank Level	Minimum product level is	based on
(Tank ID in inches)Level $(in)^2$ 24 thru 26927 thru 361237 thru 471548 thru 581859 thru 692170 thru 792480 thru 902791 thru 10130102 thru 11133112 thru 12236123 thru 13339134 thru 15445155 thru 16548166 thru 17551176 thru 17754Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph)Waiting time between dispensing and test start30 minutes minimumMinimum Test Period ⁴ 2 hours (0.2 gph test)	(0.2 gph testing only-	tank diameter as follows:	
(Tank ID in inches)Level $(in)^2$ 24 thru 26927 thru 361237 thru 471548 thru 581859 thru 692170 thru 792480 thru 902791 thru 10130102 thru 11133112 thru 12236123 thru 13339134 thru 15445155 thru 16548166 thru 17551176 thru 17754Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph)Waiting time between dispensing and test start30 minutes minimumMinimum Test Period ⁴ 2 hours (0.2 gph test)	0.1 gph testing must be performed at 95%)	Probe Working Length	Minimum
24 thru 26 9 27 thru 36 12 37 thru 47 15 48 thru 58 18 59 thru 69 21 70 thru 79 24 80 thru 90 27 91 thru 101 30 102 thru 111 33 112 thru 122 36 123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177 54 Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph) 9h Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test) 9h test)		(Tank ID in inches)	Level (in) ²
27 thru 36 12 37 thru 47 15 48 thru 58 18 59 thru 69 21 70 thru 79 24 80 thru 90 27 91 thru 101 30 102 thru 111 33 112 thru 122 36 123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177 54 Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph) 90 Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test)			
37 thru 47 15 48 thru 58 18 59 thru 69 21 70 thru 79 24 80 thru 90 27 91 thru 101 30 102 thru 111 33 112 thru 122 36 123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177 54 Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph) 9 hours (0.2 gph test)		24 thru 26	9
48 thru 58 18 59 thru 69 21 70 thru 79 24 80 thru 90 27 91 thru 101 30 102 thru 111 33 112 thru 122 36 123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177 54 Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph) 9 Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test)		27 thru 36	12
59 thru 692170 thru 792480 thru 902791 thru 10130102 thru 11133112 thru 12236123 thru 13339134 thru 14342144 thru 15445155 thru 16548166 thru 17551176 thru 17754Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph)8 hours minimum (annual- 0.1 gph)8 hours (0.2 gph test)		37 thru 47	15
70 thru 79 24 80 thru 90 27 91 thru 101 30 102 thru 111 33 112 thru 122 36 123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177 54 Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph) 9 Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test)		48 thru 58	18
80 thru 90 27 91 thru 101 30 102 thru 111 33 112 thru 122 36 123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177 54 Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph) 9 Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test)		59 thru 69	21
91 thru 1013092 thru 10130102 thru 11133112 thru 12236123 thru 13339134 thru 14342144 thru 15445155 thru 16548166 thru 17551176 thru 177548 hours minimum (monthly -0.2 gph)8 hours minimum (monthly -0.2 gph)8 hrs. 15 min. minimum (annual- 0.1gph)Waiting time between dispensing and test start30 minutes minimumMinimum Test Period ⁴ 2 hours (0.2 gph test)		70 thru 79	24
102 thru 111 33 112 thru 122 36 123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177 54 Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph) 9h Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test)		80 thru 90	27
112 thru 122 36 123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177 54 Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph) Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test)		91 thru 101	30
123 thru 133 39 134 thru 143 42 144 thru 154 45 155 thru 165 48 166 thru 175 51 176 thru 177 54 Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph) Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test)		102 thru 111	33
134 thru 14342144 thru 15445155 thru 16548155 thru 16548166 thru 17551176 thru 17754Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph)8 hrs. 15 min. minimum (annual- 0.1 gph)9 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start30 minutes minimumMinimum Test Period ⁴ 2 hours (0.2 gph test)		112 thru 122	36
144 thru 15445155 thru 16548155 thru 16548166 thru 17551176 thru 17754Waiting time between filling tank and test start ³ 8 hours minimum (monthly -0.2 gph)8 hrs. 15 min. minimum (annual- 0.1 gph)9 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start30 minutes minimumMinimum Test Period ⁴ 2 hours (0.2 gph test)		123 thru 133	39
155 thru 16548166 thru 17551176 thru 17754Waiting time between filling tank and test start38 hours minimum (monthly -0.2 gph)8 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start30 minutes minimumMinimum Test Period42 hours (0.2 gph test)		134 thru 143	42
166 thru 17551176 thru 17751Waiting time between filling tank and test start38 hours minimum (monthly -0.2 gph)(Stabilization Time)8 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start30 minutes minimumMinimum Test Period42 hours (0.2 gph test)		144 thru 154	45
176 thru 17754Waiting time between filling tank and test start38 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start30 minutes minimum 2 hours (0.2 gph test)		155 thru 165	48
Waiting time between filling tank and test start38 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start30 minutes minimum 2 hours (0.2 gph test)		166 thru 175	51
(Stabilization Time)8 hrs. 15 min. minimum (annual- 0.1 gph)Waiting time between dispensing and test start30 minutes minimumMinimum Test Period42 hours (0.2 gph test)		176 thru 177	54
gph)Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test)	Waiting time between filling tank and test start ³	8 hours minimum (month	nly -0.2 gph)
gph)Waiting time between dispensing and test start 30 minutes minimum Minimum Test Period ⁴ 2 hours (0.2 gph test)	(Stabilization Time)	8 hrs. 15 min. minimum	(annual- 0.1
Minimum Test Period ⁴ 2 hours (0.2 gph test)			
	Waiting time between dispensing and test start	30 minutes minin	num
	Minimum Test Period ⁴	2 hours (0.2 gph test)	
		3 hours (annual- 0.1 gph)	

1: Monthly and annual testing can only be performed on one tank at a time. If several tanks are manifolded together, an isolation valve will have to be installed so as to separate the tanks individually.

2: Minimum level from probe bottom is same as product level in tank, assuming the typical configuration where the probe touches the bottom of the tank.

3: There must be no delivery during waiting time.

4: There must be no delivery or dispensing during testing.

Page 12 of 18

 Critical performance parameters for the Series 8463 and 8473 probe with the TLS-350 series, TLS-2, EMC Series except Basic Series, and Promax consoles for annual 0.1 gph and monthly 0.2 gph testing: (Magnetostrictive probe)

Parameter	Value	
Maximum Tank Size ¹	Up to 20,000 galle	ons (0.1 aph)
	Up to 30,000 gall	· • · ·
Software Version	N/A	(
Minimum Tank Level	Minimum product level is	based on
(0.2 gph testing only-	tank diameter as follows:	
0.1 gph testing must be performed at 95%)	Probe Working Length	Minimum
	(Tank ID in inches)	Level (in) ²
	(<u></u>
	24 thru 26	9
	27 thru 36	12
	37 thru 47	15
	48 thru 58	18
	59 thru 69	21
	70 thru 79	24
	80 thru 90	27
	91 thru 101	30
	102 thru 111	33
	112 thru 122	36
	123 thru 133	39
	134 thru 143	42
	144 thru 154	45
	155 thru 165	48
	166 thru 175	51
	176 thru 177	54
Waiting time between filling tank and test start ³	8 hours minimum (0.2 g	
(Stabilization Time)	For 0.1 gph testing the fol	•
	are to be matched with the	
	corresponding test times	
	Scenario: A: 8 hours r	
	B: 9 hours r	
	C: 10 hours r	
	D: 11 hours r	
Waiting time between dispensing and test start	30 minutes minin	num
Minimum Test Period ⁴	2 hours (0.2 gph test)	
	For 0.1 gph match with so	
	Scenario: A: 5 hours r	
	B: 4 hours r	
	C: 3 hours r	
1: Monthly and annual testing can only be performed	D: 2 hours r	

1: Monthly and annual testing can only be performed on one tank at a time. If several tanks are manifolded together, an isolation valve will have to be installed so as to separate the tanks individually.

2: Minimum level from probe bottom is same as product level in tank, assuming the typical configuration where the probe touches the bottom of the tank.

3: There must be no delivery during waiting time.

4: There must be no delivery or dispensing during testing.

Page 13 of 18

Tank Monitoring ATG's w/CSLD(24-hour, 0.2 gph monthly monitoring)

• Critical performance parameters for the series 8463 and 8473 probe with the TLS, EMC, ProPlus, and ProMax Series consoles: (Magnetostrictive probe)

Parameter	Value
Maximum Tank Size ¹	45,000 gallons (Single Tank)
	37,000 gallons (Manifolded Tanks)
Software Version	N/A
Minimum Tank Level ²	5%
Maximum Monthly Throughput	227,559 gallons (Single Tank)
	226,848 gallons (Manifolded Tanks)

1: Manifolded tank capacity is an aggregate capacity of all tanks.

Electronic Line Leak Detectors

- The Veeder-Root Electronic Line Leak Detectors are approved for use on pipeline systems for underground storage tank facilities that contain petroleum or other chemical products. It is approved for use on rigid piping and flexible piping.
- An annual test of the operation of the leak detector shall be conducted in accordance with the manufacturer requirements for testing to the recognized leak thresholds by inducing a physical line leak. The individual performing the test must be qualified by the equipment manufacturer or an individual meeting the requirements of **Comm 5.88** for pipe testing.
- Mechanical line leak detectors shall be removed from the pipeline before testing.
- This test cannot be used if trapped vapor is present in the system.

<u>Volumetric</u>

• Critical performance parameters for the series 8475 Line Leak Detector with the TLS, TLSPC, EMC Series except Basic Series, and ProMax consoles:

<u>Rigid Piping:</u> (Fiberglass or steel)

Parameter	Value
Maximum Test Line Size	3 in.
Total maximum allowable volume of product in	158 gallons or less
any rigid test pipeline	

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

^{2:} The CSLD system will automatically check the tank level, and not perform a test if the tank level is below the minimum.

Page 14 of 18

Flexible Piping:

Parameter	Value	
Minimum Flexible Piping Bulk Modulus	Not Applicable for volumetric systems	
Total maximum allowable volume of product in any flexible test pipeline	49.6 gallons or less	
Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not		

accessible for viewing.

Pressurized

• Critical performance parameters for the series 8484 Line Leak Detector with the TLS, TLSPC, EMC Series except Basic Series, and ProMax consoles:

<u>Rigid Piping:</u> (Fiberglass or steel)

Parameter	Value
Maximum Test Line Size	3 in.
Total maximum allowable volume of product in	119.4 gallons or less
any rigid test pipeline	-

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

Flexible Piping:

Parameter	Value
Minimum Flexible Piping Bulk Modulus	User selectable on console. For a list of currently approved piping, contact Veeder- Root.
Total maximum allowable volume of product in any flexible test pipeline	119.4 gallons or less

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

Page 15 of 18

Hybrid Piping (Flexible and Rigid) 3.0 gph testing only:

Parameter	Value
Minimum Flexible Piping Bulk Modulus	User selectable on console. A measurement of bulk modulus must be made at the owner's facility so that the software can be programmed to deal with the specific characteristics of the piping system at the facility. Contact Veeder Root for the procedure.
Software version	23 or higher
Total maximum allowable volume of product in any Hybrid test pipeline	212 gallons or less for 3.0 gph

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

 Critical performance parameters for the Series 8494 Line Leak Detector with the TLS, TLSPC, EMC Series except Basic Series, ProMax, and LLD 300 consoles: (Note: This Line Leak Detector is 3rd party certified for rigid piping only)

Rigid Piping: (3" Fiberglass or steel)

Parameter	Value
Maximum Test Line Size	3 in.
Total maximum allowable volume of product in	100 gallons or less
any rigid test pipeline	

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

Page 16 of 18

Liquid Sensors

- The Liquid Sensors shall be placed such that a release from any portion of the tank or piping will be detected.
- Reference the <u>Sensor-Console Application Chart</u> under the <u>Description and Use</u> section of this material approval for application of appropriate sensor for the product.

Secondary Containment Leak Detection System- SCLD (Tank, Lines, Sumps)

 Critical performance parameters for the Secondary Containment Leak Detection System-SCLD:

Parameter	Value
Maximum Allowable Interstitial Volume ¹	2114 gallons (8 m³) (Tank)
	2642 gallons (10 m³) (Piping)

1: See attached table for typical secondary tank, pipe, and sump volumes. Due to the small volume of the double wall sump interstice, there is no maximum allowable volume limit on sump volume.

- Installation Notes:
 - An external siphon check valve (Veeder-Root/Red Jacket p/n 188-241-5) must be used when making a vacuum source connection between the SCLD system sensors and the siphon port cartridge for all STPs including the Red Jacket, Red Jacket Standard, Red Jacket Quantum and FE pumps.
 - Only Veeder-Root supplied Vacuum Hose (Veeder-Root p/n 332310-001,-002,-003) is approved for use with the SCLD system.
 - When monitoring double-wall tanks, a liquid sensor must be located at the lowest point of interstitial space.
 - Manifolded tanks require that the interstice of the tanks be manifolded to a common vacuum pump.
 - The interstitial space shall be rated for the operating vacuum of the leak detector, in consideration of temperature and groundwater fluctuations. Refer to Veeder-Root installation and Operation Guides for assistance.
 - This system may not be compatible with all secondary contained tanks and/or piping. Consult with the tank and/or piping manufacturer and the manufacturer's applicable recommended installation practices before installing this system, or damage may be caused to the tank or piping by its use.

This approval will be valid through December 31, 2009, unless manufacturing modifications are made to the product or a re-examination is deemed necessary by the department. The Wisconsin Material Approval Number must be provided when plans that include this product are submitted for review.

Page 17 of 18

DISCLAIMER

The Department is in no way endorsing or advertising this product. This approval addresses only the specified applications for the product and does not waive any code requirement unless specified in this document.

Effective Date: January 1, 2006

Reviewed by: Greg Bareta, P. E. Engineering Consultant Bureau of Petroleum Products and Tanks

Approved by:_____

Date: _____

Volume			0.0/62 Gel / Ft	0.9624 Gal/Ft		0.0077 Cal / Ft	0.0094 Gel / Ft		250 Gal / Ft	2.75 Gal / Ft		100 CDL		o Cal	a Cal	a Cal	7 Gal	100	108	7 Gal	1 68	7 Gel	7 Gal	7 Gel	7 Gel	5 68	800	200	5 Gal	200	3 (58)	35 (24	55 Gal				8 Gal / Tank	10 Gel / Tank		48 Gel / Tank	59 Gal / Tark		93 Get / Tank	110 Gel / 180K			76 Cal / Tank	95 Gal / Tank	114 Gel / Tank	152 Gel / Tank	189 Gel / Tank	227 Gal / Tank	MID: / IDO 107	144 Cal / Tank	167 Gal / Tank	213 Gal / Tank	280 Gel / Tank	325 Gal / Tank	375 Gal / Tank	498 Gal / Tank	101 180 0/0		0.5714 Gal / Ft	0.6631 Gel / FT	-
Type		Upp	Build Give a	50/160 piping	Wastern Fihamisee	Coffer 1.5" pining	CoFlex 2" piping		42" Double Walled FRP Tank Sump	48 Double Wated FRP Tank Sump		Louble Welled Utsperser Sump US1640	Durble Walled Denored Sum DC4842	Druhle Malled Decencer Sum DC/RAD	Double Walled Distancer Simo DS1630	Druthe Wallart Disnancer Sumn DS1140	Druhle Walled Disnenser Sumn DS1323	Druhle Walled Disnerser Sumn DS1320	Double Walled Dispenser Sump DS1130	Double Welled Disperser Sump DS1129	Double Walled Dispenser Sump DS1126	Double Walted Dispenser Sump DS1123	Double Walled Dispenser Sump DS1122	Double Walled Dispenser Sump DS1121	Double Walled Dispenser Sump DS1120	Double Walled Dispenser Sump DS1118	Loude Wered Lisperser Sump US111/	CITICAL MARKED LISPERSER SUMP USITIO	Double Walled Dispenser Sump DS1114	Louole wated Lisperser Sump Lot 112	nounce water unsperser sump used	Small Vient Row (24/20/20)	Laroe Vent Box (24x42x29)		Yerres	Double Wall Tanks	48" Diameter 600 Galton Capacity	48" Diameter 1,000 Galion Capacity		72 Diameter 2,500 Gallon Capacity	1/2 Diameter 3,000 Galion Capacity	1/2 Litemeter 4,000 Gason Capacity	1/2 Diameter 5,000 Gason Capacity	12 Utameter o, UUU Garon Capacity	Yarve	Druckle Wall Tanks - continued	OF Nameter 4 000 Callon Canacity	96 Diameter 5 000 Galion Capacity	96" Diameter 6,000 Gallon Capacity	96" Diameter 8,000 Galion Capacity	96" Diameter 10,000 Gallon Capacity	96 Diameter 12,000 Gallon Capacity	an meriana in'ny canni canani	10th Dismater 10 000 Callon Canacity	120" Diameter 12 000 Galton Canacily	120" Diameter 15,000 Galion Capacity	120" Diameter 20,000 Gallon Capacity	120" Diameter 25,000 Gallon Capacity	120" Diameter 30,000 Gallon Capacity	120° Diameter 35,000 Gallon Capacity	120 LABITIERE 40,000 CERMI CAPERITY	Double Well Sumps	42" Double Well Tank Sump	48" Double Weil Tank Sump	
Volume			1 - 1 - 1 - 1 - 1	41 Gal/Tank	75 Cal / Tark	82 Gel / Tank	120 Gel / Tarik	142 Gel / Tark	150 Gel / Tank	157 Gal / Tark	1/2 Gel / 180K	183 Gel / 181K	July Tank	284 Cal / Tank	207 Cal / Tark	280 Cal / Tank	426 Gal / Tank	471 Gal / Tank	501 Gel / Tank		÷		4 Gal / Tank	5 Gal / Tank	6 Gal / Tank	7 Gal / Tank	0.0117-11-		10 Gal / Tark			2) Cal / Tank	1001 / 000 TT		0.0546 Gal / Ft	0.0518 Cal / Ft	0.3299 Gal / Ft	0.401 Gel / Ft			1.9 Gel/FI		0.8 Gal			12 Cal	ŀ		19 Gal		0.0069 Gel / Ft	0.006 Gal / Ft	11/80.00000		0.974 Gal/Ft	1.1126 Gel / Ft	3.3896 Gel / Sump			0.23 Gal / Ft	0.823 Gel / Ft	-		0.0062 Gal / Ft	DUULS CELLL
Type		Modern Welding	Steel walled tank w/ FRP exterior (Model 19:	520 Galion Tank, 4 ft dia 4 MM Collon Tank, 6 # 4 in 4a	1,000 Ostion Tank, 5 it 4 in dia 12 MM Cation Tank, 5 it 4 in dia	3 000 Galon Tank 5 ft 4 in dia	4,000 Gation Tark	5,000 galion tank	6,000 galion tarik	8,000 Galion Tank	10,000 Galion Tank	12,000 Getton Tank	PO MON CARINA TANK	20,000 Callon Taulo	20,000 Galon Tank	25,000 cality rain	40 000 Calim Tank	45 000 relient tenk	50.000 Gallon Tank		Steel walled composite tanks (Glasteel II, Model 13)	560 Galion Tank	1,000 Geliton Tank	2,000 Gallon Tank	3,000 Getion Tank	4,000 Gallon Tank		6,000 Gallon Lark	8,000 Gallon Tark		12,000 GBIOT 18TK	20,000 Callon Tank		Numi	7" over 1 5" nicina (? 48" OD v 1 969" OD)	3" over 2" pipina (2.953" OD x 2.480" OD)	4" over 3" piping (4.921" OD x 3.543" OD)	4" over 2" piping (4.3" OD x 2.48" OD)		MdO	Double Weil Dispenser Sump, DST series	T	TERK SUMD 42 URIX 42 HI TK-SUNH-248	Tark Sump 42 Ula X 60 Hi I KrSUW 4260	Tank Sume 40" Na X /2 TH, IN 30M-42/2 Tank Sume 40" Na X 47" LH TDECOMM 4049	Tank Sum 48" his y 60" Hit TRESTMA 4960	Tank Simo 48" Dia x 00 TI, TA DOV 4877		Double Welt Vent Stack Sump, TST-4536		CD15DW, 1-1/2" Double Wall Pipe	CD15RB, 1-1/2" Ribbed Double Well Pipe	ULZUND, Z NOUDU LOUDUS YEAR FUDS	DHILTHA	47 Double wall Tank Sump	48" Double well Tank Sump	Double wail UDC		Smith	3" over 2" Fiberglass piping	4 over 5 Friberglass piping 6" over 4" Friberglass piping		Total Contairment	OmniFlex 1.5" (CP1503)	Omnirtex 2.0" (Ur 2003)
Voltime			14	131 Gal/ 180K	277.5	243.3	1	291.4	307.4	323.5	339.0	2000	201.1	410.8	425.8	483.9	5160	532.1	548.1	612.3	708.6	804.9	901.1			0.8216 Gal/Ft				1-0F-70	A GEV LENK	A Cal / Tark	7 Gal/Tank	8 Cal/Tank	9 Cal/Tank	10 Gal/Tank	13 Gai/Tank	15 Gel/Tank	- 1	22 Gal/Tank			Т	Т	Т	0.0004 Cal / Ft	Т	Г		5 Gal	6.5 Gal	6.5 Gal	202	T	Τ	T	10.5 Gai	8 Gal		T	T			-	
Type		Containment Solutions	Double Wall Tarits - continued	1201 Diameter 10,000 Gallon Capacity	120 Latineter 15,000 Gallon Canadity	120° Diameter 16 000 Galton Canacity	120" Diameter 17,000 Gallon Capacity	120° Diameter 18,000 Galion Capacity	120" Diameter 19,000 Gallon Capacity	120 Diameter 20,000 Galion Capacity	12/ Diameter 21,000 Gallon Capacity	120 Litemeter ZZ,000 Gallon Capacity	120 Literated 23,000 Other Capacity	120 Diameter 25,000 Callon Canacity	120 United 20,000 Callon Capacity	120 Claimeter 28,000 Caston Canacity	120 Diameter 20 000 Galim Canacity	120° Diameter 31 000 Gallen Canacity	120° Diameter 32 000 Gallon Capacity	120" Diameter 35 000 Galion Capacity	120" Diameter 40,000 Gallon Capacity	120" Diameter 45,000 Gallon Capacity	120" Diameter 50,000 Galton Capacity		Double Wall Sumps	42" Double Walled Tank Sump	45 UOUDIe Walled Lank Sump		EFS Jacketed Tenks		2,000 Gater Standard Elurun Tark	2 MM Calon Standard Flighten Tank	4 000 Gelion Standard Button Tank	5 000 Galon Standard Button Tank	6,000 Gallon Standard Flatton Tark	8 000 Gallon Standard Butron Tank	10,000 Galion Standard Elutron Tank	12,000 Galion Standard Elutron Tank	15,000 Galion Standard Butron Tank	20,000 Galon Standard Butron Tank		EIWROR	Georrer Pping	Geortex Pping . 75 Dia. (GFP-20/5)	CONTRA FUELD I.O. LAG. (CFD 2450)	CONTEX FAMILY 1.0 LAG. (OFT-2100)	COUNTRY TOWN 2.0 UNLICET-2200	fanne i tol mun and find i var inno	Dispenser Sump	Dispenser Sump FDS-2014-DW	Dispenser Sump FDS-2414-DW	Dispenser Sump FDS-2716-DW	Usperser Sump FUS-2822-UW	Cientered Sump FLO-32 (3-UV	Disnerser Sump FDS 4071-DW	Dispenser Sump FDS-4319-DW	Dispenser Sump FDS-4422-DW	Dispenser Sump FDS-4614-DW	Dispenser Sump FDS-4714-DW	Dispenser Sump FDS-4715-DW	ANT-17/1-CY11 OWING ISSUBJOSIT				
Voltame		0.2186 Gel / Ft	Т	Т	Т	Т	0.0252 Gel / Ft	Π	Т	0.0031 Gal / Ft	Т	Т	0.0482 (247 15	Т	Т	T			2 Gal/Sumo		Gal/Ft	1.3061 Cel/Ft		_	2.00 Gal/Sump				5.8 Gal / Tank	AND CONTRACT	D.1 Gal / Brit	22.4 Col / Tent	41.7 Gel/Tark	458 Cal / Tank	40.0 Cal / Tank	58.1 Get / Tartk	66.4 Gel / Tark	82.9 Gel / Tarik	91.2 Gel / Tark	107.7 Gel / Tank	116.1		000 011 11 11 11 11 11 11 11 11 11 11 11	32.2 Gal/187K	171 00 101 00 V	K37 Cal/Tent	74.2 Callant	95 7 Gal / Tank	105.7 Gal / Tank	116.2 Gal / Tank	126.7 Gal / Tank	137.2 Gel / Tank	14/1 08/ 18/	100.2 GB/ 181K	179.4 Gal / Tank	210.7 Gal / Tank									
Type	Ameron	Dualoy 30001. 3" over 2" piping	Dualoy 30001. 4" over 3" piping	Dulacy 30001. 6" over 4" piping	Distru 2000 CY 2ª riving	Dustov 30000 CX 3" nining	Dueloy 30001.CX 4" piping		APT	0.5" Double Wall Pipe	0./5 Dauble Weit Pipe	1.00 LOUDIE WAII PIDE	1.0 LOUDE YEST FUE 1.25 Double Mail Disc	2" Double Wall Ding	2 Fueble Well Pine	AND I HERE SHOWN AND	Rew	Small Foot Print Double West LDC	Larre Foot Print Double Well UDC		42" Double Well Tark Sump	48" Double Well Tarrik Sump		Smelt Vent Box	Large Vent Box		Containent Solutions	DOUDIE Wall Lanks	48° Diameter 550 Gallon Capacity	40 Diameter oou Canul Capacity	7.7 Diameter 7,000 Callon Capacity	72 Diameter 2 500 Callon Canacity	72 Diameter 3 000 Galon Capacity	72 Diameter 3 500 Calon Canacity	77 Diameter 4 000 Calcon Canadity	72" Diameter 4,500 Gallon Capacity	72" Diameter 5,000 Gallon Capacity	72" Diameter 6,000 Gallon Capacity	72" Diameter 7,000 Gallon Capacity	72" Diameter 8,000 Gallon Capacity	1/2" Diameter 9,000 Gallon Capacity	12 Lutameter TU, UUU Galion Capacity		92 Districture 6 000 Calling Call and Call and Call	OP Diameter 6 000 Callon Condition	92 Diameter 7 000 Gallon Canadity	92 Diameter 8,000 Cation Capacity	92" Diameter 10.000 Galon Capacity	92" Diameter 11,000 Galion Capacity	92" Diameter 12,000 Gallon Capacity	92" Diameter 13,000 Gallon Capacity	92" Diameter 14,000 Galion Capacity	22 UNBITERE 13,000 CAROL CAPACITY	32 Unarrente 10,000 Galturi Caluacity	92" Diameter 18 000 Galion Canacity	92" Diameter 20,000 Galion Capacity									

Page 18 of 18

Secondary Containment Volumes by Manufacturer

Commerce Material Approval No. 20050005 (Supersedes 20030004R1, 20030007) (Replaces 20020005R1)