

STATE OF WISCONSIN

Department of Agriculture, Trade and Consumer Protection

Approval # 20130002

Replaces #20090004)

Bureau of Weights and Measures Storage Tank Regulation P.O. Box 7837 Madison, WI 53707-7837

Wisconsin ATCP 93 Material Approval

Equipment: Automatic Tank Gauging, Volumetric Tank

Tightness Testing, Line Leak Detection, Liquid

and Vapor Monitoring, and Secondary Containment Leak Detection Systems

Manufacturer: Veeder-Root Company

125 Powder Forest Drive

P.O. Box 2003

Simsbury, CT 06070

Expiration of Approval: December 31, 2018

SCOPE OF EVALUATION

The sensing probes used with the Veeder-Root TLS 2, TLS 300, TLS 300C, TLS 300i, TLS 350, TLS 350J, TLS 350R, TLS 350Plus, TLS PC, TLS 450 (8600), TLS 4 (8601), ProMax and ProPlus consoles; TLS 300, TLS 300i, TLS 350, TLS 450 (8600), TLS 4 (8601) with Continuous Statistical Leak Detection (CSLD); TLS 300, TLS 350, TLS 450 (8600), TLS 4 (8601) with Manifold Tanks CSLD; Wireless Pressurized Line Leak Detector (WPLLD); Pressurized Line Leak Detector (PLLD); Digital Pressurized Line Leak Detector (DPLLD); dispenser pan/sump sensors, and the Secondary Containment Leak Detection System manufactured by Veeder-Root have been evaluated for use as leak detection equipment conforming to specified portions of ss. ATCP 93.510 and ATCP 93.515 of the current edition of the Wisconsin Flammable and Combustible Liquids Code.

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This evaluation summary is condensed to provide the specific installation, application and operation parameters necessary to maintain the subject systems in compliance with the Wisconsin Administrative Code – ATCP 93.

DESCRIPTION AND USE

All versions of the Automatic Tank Gauges (ATG), Tank Tightness Testing (TTT), and line leak detection systems may be used with gasoline, diesel fuel, aviation fuel, solvents, and used oil: has to be pure oil-not mixtures of oils, gasoline or solvents, etc.

Alternative Fuel Note: Veeder-Root has to test and approve all biodiesel blends, including B100, before any of the ATG probes can be used to meet Wisconsin leak detection requirements. This is not a material compatibility test, rather a functionality test due to possible variations in product specific gravity which may affect float operation. PLLD and sensor performance and compatibility are not affected by any biodiesel blend.

Ethanol based blends greater than 15% must use the Alternative Fuel Probes and compatible sensors. The ATG water float will detect level of pure water, not all ethanol/water mixtures. PLLD performance and compatibility are not affected by any ethanol blend.

Tank Leak Detection

Probe-Console Application Chart (Tanks)

Probe No.	Application	TLS 300, PC, ProPlus	TLS 300i ¹ , TLS 300C ²	TLS 2	TLS 350, 350 Plus, 350R, 350J, PC, ProMax	TLS 450 8600	TLS4 8601
8463	TTT or ATG	Х	(X)	Χ	Χ	Χ	Х
8473	TTT or ATG	X	(X)	Х	Х	Х	
8463 with Manifolded Tanks and CSLD	Monthly Monitor	Х	(X)		Х	Х	Х
8473 with Manifolded Tanks and CSLD	Monthly Monitor	Х	(X)		Х	Х	

^{1: (}X) indicates optional equipment for TLS 300i with in-tank leak detection. 2: The TLS 300C has a two-tank limitation.

The **8463** and **8473** probes measure changes in product volume by detecting changes in the level of a float using the magnetostrictive principle. These probes, when used with the appropriate consoles, have a preset leak detection threshold that cannot be changed by the operator, installer or technician. Results are reported as "Passed" or "Failed".

The **CSLD** option operates in a long term sampling mode using statistical analysis to evaluate product and temperature levels collected by the probes every few seconds. The system identifies periods during product dispensing, stabilization periods after product delivery and periods of temperature instability and ignores data from those periods. The system prints a leak

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test report daily or on demand. The report indicates a pass, fail or inconclusive result using data from up to, but no more than, the preceding 28-day period.

Line Leak Detection

PLLD-Console Application Chart (Line)

PLLD No.	Application	TLS 300 PC, ProPlus	TLS 350, 350 Plus, 350R, 350J, PC, ProMax	TLS 450 8600
8484	3.0, 0.2, 0.1 gph		X	
8494	3.0, 0.2, 0.1 gph		Х	
8590	3.0, 0.2, 0.1 gph			Х

TLS Pressurized Line Leak Detectors

The Pressurized Line Leak Detector (PLLD) for both rigid and flexible piping, **8484 series**; Digital Pressurized Line Leak Detector (DPLLD) for both rigid and flexible piping, **8590 series** and the Wireless Pressurized Line Leak Detector for rigid piping, **8494 series**, operate during idle periods by independently pressurizing the pipeline system, then isolating the system from the pump and monitoring the pressure drop. The pressure drop is measured for several pressurization cycles, which are determined by the equipment. When the leak detection system determines that thermal effects have been sufficiently reduced, it compares the final pressure drop with a preset limit. If the pressure drop exceeds that limit, a leak is declared.

Liquid Sensors

The following chart shows the appropriate consoles to be used with sensing probes, and the typical application/capability for each sensor.

Sensor-Console Application Chart

	Sensor-Conso	ne yhbi	Ication	Citai	L		
Sensor No.	Application	TLS 300 ProPlus	TLS 300i, 300C	ILS 350	TLS 350, 350 Plus, 350R, 350J, ProMax	TLS 450 8600	TLS4 8601
794380-20X	Sump ¹		Х	Х	Х	Х	Х
794380-320	DiscrDisp. Pan ^{3,4}		7.		X	X	X
794380-322	DiscrDisp. Pan ^{3,4}	Х	Χ		X	X	X
794380-321	Dispenser Pan ¹				X	X	X
794380-323	Sump-Pos. Sensitive ^{1,7,11}	Х	Χ	Х	Х	Х	Χ
794380-30X	Hydrostatic (FRP) ²		X		X	X	X
794380-344	Micro ^{1,11}				Х	Х	X
794380-343	Discriminating (FRP) ^{3,4}				Х	Х	Х
794380-345	Interstitial (FRP- ethanol conc. 85% and lower)				Х	Х	Х
794380-350	Discriminating-Sump ^{3,4}				Х	Х	Χ
794380-351	Sump ¹				Х	Х	Χ
794380-352	Discriminating-Sump ^{3,4}	Х	Х		Х	Х	Χ
794390-700	Vapor ⁵			Х	Х	X	Χ
794380-62X	Groundwater ³			Х	Χ	X	Χ
794390-4X0	Steel Tank ^{1,11}		Х	Х	Χ	X	Χ
794390-40X	Fiberglass Tank ¹		Χ	Х	Χ	X	Χ
794390-62X	Groundwater ³			Х	X	X	Χ
857080-XXX	Discriminating-Sump ^{4,6,7,8,9}				Χ	X	Χ
847990-00X	Stand-Alone Disp. Pan10						
Double Wall \	/acuum Monitoring						
857280-100	Vacuum Sensor for Pipe & Sumps 1 pipe or 1 sump				Х		
857280-200	Vacuum Sensor for 1 steel tank				X		
857280-301	Vacuum Sensor for 4' Dia Fiberglass tanks				X		
857280-302	Vacuum Sensor for 6' Dia Fiberglass tanks				X		
857280-303	Vacuum Sensor for 8' Dia Fiberglass tanks				X		
857280-304	Vacuum Sensor for 10' Dia Fiberglass tanks				X		

- 1: Capable of detecting any liquid that exceeds the threshold level.
- 2: Monitors the level of ethylene glycol or calcium chloride solution in the interstitial of a fiberglass double wall tank.
- 3: May be used for gasoline, synthetic fuel, diesel fuel, fuel oil, aviation fuel, and solvents.
- 4: Capable of detecting water.5: Gasoline or JP-4 jetfuel.
- 6: Gasoline or diesel fuel

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- 7: Sensor will alarm if raised from bottom of containment sump.
- 8: Correct positioning of the magnetostrictive probe is essential; vertical positioning shall not cause binding of the rod and float, and mounting of probe must be secure and stable.
- 9: This probe can be used for sump integrity testing.
- 10: The Stand-alone dispenser pan sensor immediately shuts down AC power to the dispenser when 1.5 inches of fluid, as measured from the bottom of the sensor, is detected in the pan. There is not a separate reporting or alarm console associated with this equipment.
- 11: Approved for high alcohol fuels

Secondary Containment Leak Detection System-SCLD (Tank, Lines, Sumps)

The Veeder-Root Secondary Containment Leak Detection (SCLD) system is designed to prevent product leakage to the environment from underground storage tanks and associated piping. This is accomplished by maintaining a constant partial vacuum on the system relative to ambient, so that any breach in the primary or secondary containment will result in a pressure change that is detected by the SCLD system. The SCLD system is a component of Veeder-Root's existing TLS-350, TLS-350Plus, TLS-350R w/BIR consoles. This system may be used as a means of monthly monitoring for underground double wall tank, double wall piping and double wall sump interstitial spaces storing gasoline, diesel, heating oil, kerosene, aviation fuel, motor oil, water. The SCLD system is marketed as the Secondary Containment Vacuum Sensing (SCVS) System (857280-xxxx).

The SCLD system maintains a constant partial vacuum on the interstitial space being monitored, including double-walled piping, double-walled tanks, and double-walled sumps. The STP siphon port is used to provide a vacuum source, and is controlled by the TLS-350 console. The normal operating level of vacuum varies depending upon the system being monitored ranging from –9 psid to –3 psid. This vacuum is normally maintained by opening the line to the STP siphon during normal dispensing as required. If the frequency of dispensing is not sufficient to maintain the vacuum, the system will automatically energize the STP to restore it to the normal level. The system generates an alarm if the vacuum level decreases to within 1.7 psi of ambient atmospheric pressure. A warning is generated if the flow rate of replenishment of the containment volume exceeds 100 liters per hour. In addition, the system includes a liquid sensor that generates an alarm when a small amount of liquid is collected. All alarms and warnings produce an audible and visual indication, and may be programmed to disable the STP.

The SCLD is an optional, add-on card in the main console. As part of the system, the SCLD card is "scanned" every eight seconds when the main console takes readings from it. In a UST system with a large interstice and slow vacuum decay due to a leak, this 8-second update time will allow close tracking of the vacuum decay resulting from a leak. The system will respond comparatively guickly with regards to vacuum level when a pump or alarm threshold is passed.

The SCLD system shuts the submersible turbine pump off after an Alarm On threshold is reached. Manual intervention, using console switches or signals sent on the serial communications port, is required to diagnose the problem, clear the alarm and restart the turbine pump.

Periodic calibration of the system is not required.

Manifolded tanks require that the interstice of the tanks be manifolded to a common vacuum source.

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An example of the principles of system operation can be found online at http://www.veeder.com/dynamic/flashfiles/SCVS/index.htm.

TESTS AND RESULTS

Tank Tightness Testing Systems

The performance of the series **8463** and **8473** probes were determined in accordance with the EPA Protocol for volumetric tank testing methods. The probes were found to be capable of detecting a leak of 0.10 gallon per hour leak within a probability of detection (P_D) of 95 percent and probability of false alarm (P_{EA}) of less than 5 percent.

Automatic Tank Gauging Systems

The performance of the series **8463** and **8473** probes were determined in accordance with the EPA protocol for ATG systems.

The series **8463** and **8473** probes were certified to within the 95-5 ranges required by the EPA protocols for detecting a leak of 0.20 gallon per hour.

CSLD Monthly Monitoring

The Veeder-Root **consoles with CSLD option** and **series 8463** or **8473** probe were evaluated using an alternative test procedure and were certified to within the 95-5 ranges required by the EPA protocols for detecting a leak of 0.20 gallon per hour.

Pressurized Line Leak Detectors

The Veeder-Root TLS series pressurized line leak detector consoles and probes, **series 8484**, and **8494** were evaluated using the Standard Test Procedures for Evaluating Leak Detection Methods: Pipeline Leak Detection Methods. The TLS 450 (8600) digital pressurized line leak detector **series 8590** was evaluated through comparison testing with the TLS 350 pressurized line leak detector consoles and series 8484 line leak detector combination by Ken Wilcox Associates.

When used as an automatic line leak detector with rigid and flexible piping, the PLLD and DPLLD systems are certified capable of detecting a 3 gallon per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a monthly monitoring leak detector with rigid and flexible piping, the PLLD and DPLLD systems are certified capable of detecting a 0.2 per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a line tightness test with rigid and flexible piping, the PLLD and DPLLD systems are certified capable of detecting a 0.1-gallon per hour leak within the 95-5 ranges required by the EPA protocols.

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When used as an automatic line leak detector with rigid piping, the WPLLD system is certified capable of detecting a 3 gallon per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a monthly monitoring leak detector with rigid piping, the WPLLD system is certified capable of detecting a 0.2 per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a line tightness test with rigid piping, the WPLLD system is certified capable of detecting a 0.1-gallon per hour leak within the 95-5 ranges required by the EPA protocols.

Liquid Sensors

Testing of the liquid sensors was conducted in accordance with a modified version of the EPA Standard "Liquid-Phase Product Detectors" protocol.

Secondary Containment Leak Detection System- SCLD (Tank, Lines, Sumps)

The Veeder-Root Secondary Containment Leak Detection System (SCLD) was evaluated according to the "European Standard EN 13160-2, "Leak Detection Systems – Part 2: Pressure and vacuum system", May 2003. The system as designed meets all of the protocol requirements.

MONITORING SYSTEM OUTPUT

TLS 300 and 350 Consoles:

Detailed here are examples of the typical Tank Leak Report, Line Leak Test Report, Continuous Statistical Leak Report (CSLD), and Sensor Status Report. (Site Name/Address is printed on 1ST sheet of report)

MMM DD, YYYY HH:MM XM

LEAK TEST REPORT

T 1:REGULAR UNLEADED PROBE SERIAL NUM 105792

TEST STARTING TIME: MMM DD, YYYY HH:MM XM

TEST LENGTH = 4.3 HRS STRT VOLUME = 3725 GALS

LEAK TEST RESULTS 0.2 GAL/HR TEST PASS MMM DD, YYYY HH:MM XM PRESSURE LINE LEAK TEST RESULTS

Q 1:UNLEADED REG LINE 3.0 GAL/HR RESULTS:

LAST TEST:

MMM DD, YYYY HH:MM XM PASS

NUMBER OF TESTS PASSED PREV 24 HOURS : 123 SINCE MIDNIGHT : 81

0.20 GAL/HR RESULTS:

MMM DD,YYYY HH:MM XM PASS MMM DD,YYYY HH:MM XM PASS

0.10 GAL/HR RESULTS:

MMM DD,YYYY HH:MM XM PASS MMM DD,YYYY HH:MM XM PASS

Tank Leak Report Example: Last leak report

for all active tanks.

Line Leak Report Examples: Automatic, Monthly, and Annual.

ctive talks.

CSLD TEST RESULTS

DD-MM-YY HH:MM XM

T 2:SUPER UNLEADED

PROBE SERIAL NUM 123002

0.2 GAL/HR TEST PER: DD-MM-YY PASS SMART SENSOR STATUS

MMM DD,YYYY HH:MM XM

s1 : SUMP 1 SENSOR NORMAL Station Name

Street

City, State Zip Telephone Number

SENSOR STATUS

SENSOR 2A NORMAL

SENSOR 4A FUEL

SENSOR 6A NORMAL

SENSOR 8A NORMAL

EXTERNAL INP. STATUS OPEN

Auto Leak Report Example: Current status of 24-hour leak detection (CSLD) for all active tanks.

Smart Sensor SCVS Status Report Example: For Secondary Containment Leak Detection System (SCLD)

Sensor Status Report Example

TLS 450 (8600) series and TLS 4 (8601) series Consoles:

Detailed here are examples of the typical Tank Leak Test History Report, Line Leak Passed Test History Report, and Sensor Status Report. (Site Name/Address is printed on 1ST sheet of report)

SIMSBURY LAB UNI	Ť										
JEEDER-ROOT		L									
WORLD HEADQUARTE	rs					NOU 17, 2009 9:44	am .				
						0.000.000.000.000.000.000					
TANK LEAK TEST H	ISTORY - PASSED T	EST RESU	LIS			SIMSBURY LAB UNIT VEEDER-ROOT					
T 1: 113 RUL NO	RTH					HORLD HEADQUARTERS PRESSURE LINE LEAK		PASSED TEST	S HISTORY	!	
REPORT TYPE	DATE/TIME	METHOD	HOURS	AVERAGE VOLUME	AOTRWE X	LN :: 113 RUL NORT	TH.				
LAST GROSS	89/11/17 89:84	SLD	****	3434	14.8	IEST TYPE	DATE & TIME		TEST METHOD	GROSS TEST PREV 24 HOURS	GROSS TEST SINCE MIDNIGHT
LAST PERIODIC	89/11/17 85:51	CSLD	44	3587	15.1	GROSS			PLLD	8	
						LAST GROSS	NOU 3, 286	9 12:47 PM	PLLD		
						LAST PERIODIC	AUG 24, 288	9 2:58 PM	PLLD		
						LAST ANNUAL	APR 7, 288	9 3:06 AM	PLLD		
						FIRST PERIODIC	AUG 24, 288	9 2:58 PM	PLLD		
						FIRST PERIODIC	20 miles				
						FIRST PERIODIC					
						FIRST PERIODIC	FEB 4, 288	9 3:48 AM	PLLD		
						FIRST PERIODIC	JAN 1, 286	9 9:83 AM	PLLD		
						FIRST PERIODIC	DEC 2, 286	8 3:48 AM	PLLD		
						FIRST PERIODIC	NOU 28, 288	8 4:18 AM	PLLD		
						FIRST PERIODIC	SEP 18, 296	8 4:22 AM	PLLD		
						FIRST ANNUAL	APR 7, 200	9 3:86 AM	PLLD		
											100
Tank Lo	eak Test Hi	istory	y Exa	ampl <u>e</u>	: Las	Line Leak I	Repor	t Exa	mple	e:	,
leak ren	ort for all a	ctive	tank	S.		Automatic,					

TLS 450 (8600) series and TLS 4 (8601) series Consoles, continued:

NOU 17, 2889 9:45 AM SIMSBURY LAB UNIT VEEDER-ROOT WORLD HEADQUARTERS SENSOR STATUS REPORT - ALL SENSORS	NOU 17, 2889 9:45 AM SIMSBURY LAB UNIT VEEDER-ROOT WORLD HEADQUARTERS SELECTED RANGE: DATE RANGE: NOU 2, 2889 9:45 AM - NOU 17, 2889 9:45 AM SENSOR STATUS HISTORY REPORT - ALL SENSORS
# SENSOR LOCATION STATUS MS 1 NORMAL MS 2 NORMAL MS 3 NORMAL	# SENSOR LOCATION STATUS ACTIVE CLEAR MS 1 COMMUNICATION ALARM 11-17-89 8:18A MS 1 COMMUNICATION ALARM 11-17-89 8:83A 11-17-89 8:89A MS 1 COMMUNICATION ALARM 11-89-89 9:41A 11-89-89 9:46A MS 2 COMMUNICATION ALARM 11-17-89 8:18A MS 2 COMMUNICATION ALARM 11-17-89 8:83A 11-17-89 8:89A MS 2 COMMUNICATION ALARM 11-17-89 8:83A 11-17-89 8:89A MS 2 COMMUNICATION ALARM 11-89-89 9:41A 11-89-89 9:46A MS 3 NORMAL
Sensor Status Report Example	Sensor Status History Report Example

LIMITATIONS / CONDITIONS OF APPROVAL

General

- All monitoring equipment shall be installed, calibrated, operated, and maintained in accordance
 with the manufacturer instructions, and verified every 12 months for operability, proper
 operating condition, and proper calibration by a certified service technician. Records of
 sampling, testing, or monitoring shall be maintained in accordance with ATCP 93.230.
- The manufacturer shall submit for a revision to this Wisconsin Material Approval application if any of the functional performance capabilities of this equipment are revised. This would include, but not be limited to changes in software, hardware, or methodology.
- While 3rd party testing does determine a required minimum tank level, EPA leak detection regulations require testing of the portion of the tank system which routinely contains product. Consistent testing at low levels could allow a leak to remain undetected.

During leak testing, a minimum level of product in tank shall be maintained so as to ensure testing of the portion of the tank and/or piping that routinely contains product, regardless of testing system capability. For instance, if product levels are routinely maintained at 60%, but the leak detection system is capable of testing at 15% product level, then testing shall be performed at 60% levels.

• If performing a tank tightness test, minimum tank level shall be 95%, regardless of leak detection system minimum capability.

Tank Monitoring ATG's and Tightness Testing (static monitoring)

• Critical performance parameters for the series 8463 <u>and</u> 8473 probes with the TLS-300 series, TLS-350 series, TLS-450 (8600) series, TLS-PC, ProPlus and ProMax consoles for annual 0.1 gph and monthly 0.2 gph testing: (<u>Magnetostrictive probe</u>)

Parameter	Value				
Maximum Tank Size ¹	Up to 15,000 gallons				
Software Version	N/A				
Minimum Tank Level	Minimum product level is based on				
(0.2 gph testing only-	tank diameter as follows:				
0.1 gph testing must be performed at 95%)	Probe Working Length	<u>Minimum</u>			
	(Tank ID in inches)	Level (in) ²			
	24 thru 26	9			
	27 thru 36	12			
	37 thru 47	15			
	48 thru 58	18			
	59 thru 69	21			
	70 thru 79	24			
	80 thru 90	27			
	91 thru 101	30			
	102 thru 111	33			
	112 thru 122	36			
	123 thru 133	39			
	134 thru 143	42			
	144 thru 154	45			
	155 thru 165	48			
	166 thru 175	51			
	176 thru 177	54			
Waiting time between filling tank and test	8 hours minimum (month	nly -0.2 gph)			
start ³ (Stabilization Time)	8 hrs. 15 min. minimum	(annual- 0.1			
	gph)				
Waiting time between dispensing and test start	30 minutes minin	num			
Minimum Test Period⁴	2 hours (0.2 gph test)				
	3 hours (annual- 0.1 gph))			

^{1:} Monthly and annual testing can only be performed on one tank at a time. If two or more tanks are manifolded together, an isolation valve (siphon break) will have to be installed so as to separate the tanks individually.

^{2:} Minimum level from probe bottom is same as product level in tank, assuming the typical configuration where the probe touches the bottom of the tank.

^{3:} There must be no delivery during waiting time.

^{4:} There must be no delivery or dispensing during testing.

Critical performance parameters for the Series 8463 and 8473 probe with the TLS-300 series, TLS-350 series, TLS-450 (8600) series, TLS-PC, TLS-2, ProPlus and ProMax consoles for annual 0.1 gph and monthly 0.2 gph testing: (Magnetostrictive probe)

Parameter	Value				
Maximum Tank Size ¹	Up to 20,000 gallons (0.1 gph) Up to 30,000 gallons (0.2 gph)				
Software Version		ons (0.2 gpn)			
Minimum Tank Level	N/A				
	Minimum product level is tank diameter as follows:	based on			
(0.2 gph testing only- 0.1 gph testing must be performed at 95%)		Minimum			
0.1 gpir testing must be performed at 95%)	Probe Working Length (Tank ID in inches)	Level (in) ²			
	(Tank ID III Inches)	Level (III)			
	24 thru 26	9			
	27 thru 36	12			
	37 thru 47	15			
	48 thru 58	18			
	59 thru 69	21			
	70 thru 79	24			
	80 thru 90	27			
	91 thru 101	30			
	102 thru 111	33			
	112 thru 122	36			
	123 thru 133	39			
	134 thru 143	42			
	144 thru 154	45			
	155 thru 165	48			
	166 thru 175	51			
	176 thru 177	54			
Waiting time between filling tank and test	8 hours minimum (0.2 g				
start ³ (Stabilization Time)	For 0.1 gph testing the following				
	are to be matched with th				
	corresponding test times				
	Scenario: A: 8 hours r				
	B: 9 hours i				
	C: 10 hours i				
	D: 11 hours r				
Waiting time between dispensing and test start	30 minutes minin	num			
Minimum Test Period ⁴	2 hours (0.2 gph test)				
	For 0.1 gph match with so	enario above			
	Scenario: A: 5 hours r				
	B: 4 hours i	minimum			
	C: 3 hours i	minimum			
	D: 2 hours minimum				

^{1:} Monthly and annual testing can only be performed on one tank at a time. If several tanks are manifolded together, an isolation valve will have to be installed so as to separate the tanks individually.

^{2:} Minimum level from probe bottom is same as product level in tank, assuming the typical

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- configuration where the probe touches the bottom of the tank.
- 3: There must be no delivery during waiting time.
- 4: There must be no delivery or dispensing during testing.

Critical performance parameters for the **Series 8463** probe with the **TLS-4 (8601) series** consoles for monthly 0.1 gph and monthly 0.2 gph testing: (<u>Magnetostrictive probe</u>)

Parameter	Value
Maximum Tank Size ¹	Up to 20,000 gallons (0.1 gph)
	Up to 30,000 gallons (0.2 gph)
Software Version	N/A
Minimum Tank Level	50%
Waiting time between filling tank and test start ³ (Stabilization Time)	8 hours minimum
Waiting time between dispensing and test start	30 minutes minimum
Minimum Test Period⁴	3 hours

- 1: Monthly and annual testing can only be performed on one tank at a time. If several tanks are manifolded together, an isolation valve will have to be installed so as to separate the tanks individually.
- 2: Minimum level from probe bottom is same as product level in tank, assuming the typical configuration where the probe touches the bottom of the tank.
- 3: There must be no delivery during waiting time.
- 4: There must be no delivery or dispensing during testing.

Tank Monitoring ATG's w/CSLD (24-hour, 0.2 gph monthly monitoring)

Critical performance parameters for the series 8463 and 8473 probe with the TLS-300 series, TLS-350 series, TLS-450 (8600) series, ProPlus, and ProMax consoles:
 (Magnetostrictive probe)

Parameter	Value
Maximum Tank Size ¹	45,000 gallons (Single Tank)
	37,000 gallons (Manifolded Tanks)
Software Version	N/A
Minimum Tank Level ²	5%
Maximum Monthly Throughput	227,559 gallons (Single Tank)
	226,848 gallons (Manifolded Tanks)

- 1: Manifolded tank capacity is an aggregate capacity of all tanks.
- 2: The CSLD system will automatically check the tank level, and not perform a test if the tank level is below the minimum.

 Critical performance parameters for the series 8463 probe with the TLS-4 (8601) series console: (Magnetostrictive probe)

Parameter	Value
Maximum Tank Size ¹	43,722 gallons (Single Tank or up to 3
	Manifolded Tanks)
Software Version	N/A
Minimum Tank Level ²	15%
Maximum Monthly Throughput	235,000 gallons (Single Tank or up to 3
	Manifolded Tanks)

- 1: Manifolded tank capacity is an aggregate capacity of all tanks.
- 2: The CSLD system will automatically check the tank level, and not perform a test if the tank level is below the minimum.

Electronic Line Leak Detectors

- The Veeder-Root Electronic Line Leak Detectors are approved for use on pipeline systems for underground storage tank facilities that contain petroleum or other chemical products. It is approved for use on rigid piping and flexible piping.
- An annual test of the operation of the leak detector shall be conducted in accordance with
 the manufacturer procedures for testing by inducing a physical line leak calibrated to a
 3.0 gph @ 10 psi equivalent leak rate. The individual performing the test must be
 qualified by the equipment manufacturer or an individual meeting the requirements of
 SPS 305.88 for pipe testing.
- Mechanical line leak detectors shall be removed from the pipeline before testing.
- This test cannot be used if trapped vapor is present in the system.

Pressurized

 Critical performance parameters for the series 8484 Line Leak Detector with the TLS and ProMax consoles:

Rigid Piping: (Fiberglass or steel)

Parameter	Value
Maximum Test Line Size	3 in.
Total maximum allowable volume of product in	119.4 gallons or less
any rigid test pipeline	

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

Flexible Piping:

Parameter	Value
Minimum Flexible Piping Bulk Modulus	User selectable on console. For a list of currently approved piping, contact Veeder-Root.
Total maximum allowable volume of product in any flexible test pipeline	119.4 gallons or less

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

Hybrid Piping (Flexible and Rigid) 3.0 gph testing only:

Parameter	Value
Minimum Flexible Piping Bulk Modulus	User selectable on console. A measurement of bulk modulus must be made at the owner's facility so that the software can be programmed to deal with the specific characteristics of the piping system at the facility. Contact Veeder Root for the procedure.
Software version	23 or higher
Total maximum allowable volume of product in any Hybrid test pipeline	212 gallons or less for 3.0 gph

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

 Critical performance parameters for the Series 8494 Line Leak Detector with the TLS, TLSPC, EMC Series except Basic Series, ProMax, and LLD 300 consoles: (Note: This Line Leak Detector is 3rd party certified for rigid piping only)

Riaid Pipina: (3" Fiberglass or steel)

Parameter	Value
Maximum Test Line Size	3 in.
Total maximum allowable volume of product in any rigid test pipeline	100 gallons or less

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

Liquid Sensors

- The Liquid Sensors shall be placed such that a release from any portion of the tank or piping will be detected.
- Reference the <u>Sensor-Console Application Chart</u> under the <u>Description and Use</u> section of this material approval for application of appropriate sensor for the product.

Secondary Containment Leak Detection System- SCLD (Tank, Lines, Sumps)

 Critical performance parameters for the Secondary Containment Leak Detection System- SCLD:

Parameter	Value
Maximum Allowable Interstitial Volume ¹	2114 gallons (8 m³) (Tank)
	2642 gallons (10 m³) (Piping)

1: See attached table for typical secondary tank, pipe, and sump volumes. Due to the small volume of the double wall sump interstice, there is no maximum allowable volume limit on sump volume.

Installation Notes:

- An external siphon check valve (Veeder-Root/Red Jacket p/n 188-241-5) must be
 used when making a vacuum source connection between the SCLD system sensors
 and the siphon port cartridge for all STPs including the Red Jacket, Red Jacket
 Standard, Red Jacket Quantum and FE pumps.
- Only Veeder-Root supplied Vacuum Hose (Veeder-Root p/n 332310-001,-002,-003) is approved for use with the SCLD system.
- When monitoring double-wall tanks, a liquid sensor must be located at the lowest point of interstitial space.
- Manifolded tanks require that the interstice of the tanks be manifolded to a common vacuum pump.
- The interstitial space shall be rated for the operating vacuum of the leak detector, in consideration of temperature and groundwater fluctuations. Refer to Veeder-Root installation and Operation Guides for assistance.
- This system may not be compatible with all secondary contained tanks and/or piping.
 Consult with the tank and/or piping manufacturer and the manufacturer's applicable
 recommended installation practices before installing this system, or damage may be
 caused to the tank or piping by its use.

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This approval will be valid through December 31, 2018, unless manufacturing modifications are made to the product or a re-examination is deemed necessary by the department. The Wisconsin Material Approval Number must be provided when plans that include this product are submitted for review.

DISCLAIMER

The Department is in no way endorsing or advertising this product. This approval addresses only the specified applications for the product and does not waive any code requirement unless specified in this document.

Effective Date	: October 20, 2015		
Reviewed by:	Signature on file Elise Uphoff Environmental Engineering Specialist	Date:	_
Approved by:_	Signature on file Greg Bareta, P. E. Section Chief Storage Tank Regulation Bureau of Weights and Measures	Date:	

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Volume			0.0762 Gal / Ft	0.9824 Gal / Ft			0.0077 Gal / Ft	0.0094 Gel / Ft		250 Gal / Ft	275 Cal / Et		10000	10.0 G	10 GB	- 9 Gal	9 Gal	8.08	000	7.5	100	8 8	5 6	3	3	- S	3	7 (28)	7.08	5 Gal	5 Gal	5 Gal	508	5 69	3 Cal	3	70.30	30.00	9.0 Ce				8 Gal/Tank	10 Gal / Tank		48 Gal/Tank	59 Gal/Ternk	76 Gal / Tank	93 Gal / Tank	110 Gal / Tank				76 Gal / Tank	Amply John Mark	444 Cal / Tank	452 Cal / Tank	400 Cal / Tonk	100 COL / Tank	784 Cal / Tank	NB) /BO 407	The Case of the Ca	144 Gal / Iank	167 Gal / Tank	213 Gal / Tank	280 Gal / Tank	325 Gal / Tank	375 Gal / Tank	498 Gal / Tank	579 Gal / Tank			1111011110
Type		UPP	63/75 piping	90/160 piping		Western Fiberglass	CoFlex 1.5* piping	CoFlex 2" piping		42" Double Walled FRP Tank Sump	Att Double Walled EDD Tent Simo		Or all the latest of the lates	Country Water Listering Sump US 1040	Double Walled Dispenser Sump DS1836	Double Walled Dispenser Sump DS1642	Double Walled Dispenser Sump DS1640	Double Walled Dispenser Sump DS1630	Double Walled Dispersor Sum DC44#7	Duble Walled Dispersed Sum DS1323	Double Walled Disneyment Sump DC+320	CONTROL MARINE BORNES CONTROL OF THE	Country water Craperises Sump US 130	COUDIE WARES USDENDED DO 1129	Double Walled Dispenser Sump US1125	Double Walled Dispenser Sump DS1123	Double Walled Dispenser Sump DS1122	Double Walled Dispenser Sump DS1121	Double Walled Dispensor Sump DS1120	Double Walled Dispenser Sump DS1118	Double Walled Dispenser Sump DS1117	Double Walled Dispenser Sump DS1115	Double Walled Dispenser Sump DS1114	Double Walled Dispenser Sump DS1112	Dayle Walled Disneyer Sum 097711	CAMPIO TABLES CAPPED CATTLE CONTROL	Sec. 10-40-404-00-001	Small Verit Box (24x3ux3u)	Large Verit Box (24x42x29)		Xerxes	Double Walf Tanks	48" Diameter 600 Galton Capacity	48" Diameter 1,000 Gelfon Capacity		72" Diameter 2,500 Gallon Capacity	72" Diameter 3,000 Gelfon Capacity	72" Diameter 4,000 Gallon Capacity	72" Diameter 5,000 Gellon Capacity	72" Diameter 6 000 Gallon Capacity		Xerves	Double Wal Tanks - continued	96* Diameter 4 000 Gallon Canacity	Of Demoker 5 000 Colores	Of Dismotor CON Callon Canacity	Of Dismeter 8 000 Callon Canada	Of Disserter to Oth Calles Capacity	Con Dismoster 40 000 Collect Coppetity	Of Dismater 15 MO Cellon Capacity	So Carlotte 19,000 Carlotte Capacity	7	120 Diameter 10,000 Gallon Capacity	120 Diameter 12,000 Gallon Capacity	120" Diameter 15,000 Gallon Capacity	120" Diameter 20,000 Gallon Capacity	120° Diameter 25,000 Gallon Capacity	120" Diameter 30,000 Gallon Capacity	120" Diameter 35,000 Galfon Capacity	120" Diameter 40,000 Gallon Capacity		Double Wall Sumps	ACC C. A. L. M. M. M. M. C. M.
Volume					64 Gal / Tank	75 Gal / Tank	82 Gal / Tank	120 Gal / Tank	142 Gal / Tark	150 Gal / Tank	157 Gal / Tank	170 Cal (Took	MBI / 100 7/1	100 Call 1818	Z39 Gal / Tank	_	_		_	Cal / Tank	-	Total Value	181			_	_	_	6 Gal / Tark	_	_	9 Gal / Tank		13 Gal / Tank	15 Cal / Lark	47 Cel / Test	ABE I BO C	77 GB / IBIK			0.0546 Get / Ft	0.0518 Gel / Ft	0.3299 Gal / Ft	0.401 Gal / Ft			1.9 Get / Ft		0.8 Gal	l	ľ		12 Gal	2	3	1000		11/10/00/00	Т	12 / PC 00000	Т			0.974 Gal/Ft				_	Г	П	0.823 Gel / Ft		
Type		Modern Welding	Steel walled tank w/ FRP exterior (Model 10):	520 Gallon Tank, 4 ft dia	1,000 Galfon Tank, 5 ft 4 in dia	2,000 Gallon Tank, 5 ft 4 in dia	3,000 Gallon Tank, 5 ft 4 in dia	4,000 Gallon Tarik	5,000 gallon tank	6,000 gallon tank	8 OOD Callon Tank	40 000 Callon Tools	10,000 Calidi Park	12,000 Calcul lank	15,000 Gallon Tank	20,000 Gallon Tank	25,000 Gallon Tank	30 000 Gallon Tank	25 000 astron tent	An On Calon Tank	45 000 nation tank	Albinophonophonophonophonophonophonophonoph	CO,COC CORIGIT ISTR		Steel walled composite tanks (Gladael II, Model 13):	560 Gallon Tenk	1,000 Gallon Tarik	2,000 Gallon Tank	3,000 Gelfon Tenk	4,000 Gallon Tank		6.000 Gallon Tank	8.000 Galfon Tank	10 000 Galton Tenk	12 000 Calon Tank	45 000 Callon Toolb	South Talk	ZU,UUU GARIOTI IATIK		Nupi	2" over 1.5" piping (2.48" OD x 1.969" OD)	3" over 2" piping (2.953" OD x 2.480" OD)	4" over 3" piping (4.921" OD x 3.543" OD)	4" over 2" piping (4.3" OD x 2.48" OD)		MdO	Double Wall Dispenser Sump, DST series		Tank Sump 42" Dia x 42" Ht TRFSDW-4248	Tank Sumo 47 Dia x 60" Ht TRESDW4280	Tank Sum 47 Dia x 77" Ht TRESTM4772	Tank Sumn 48" Dia v 47" L# TRESCHW 4848	Tank Sumo 48" Dia x 60" Ht TRESDAL4860	Tank Samo 48" Dia x 72" Hr TRESDW4877	+10-1-00 NI 11 11 11 11 11 11 11 11 11 11 11 11 11	Double Whill Vand Charle Come TCT 4826	Course that the course could, 151 1500	CONSTANT A 17% Death (Mail Disc	CONSTRUCTION A APPROXIMATION OF THE PARTY OF	CONDO 7º DELAN DAMA MAIN DEA	OF SAME, & TANDED CAMPIE WAR FIRE	D. 11 Th.	PNLIRe	42" Double wall Tank Sump	48" Double wall Tank Sump	Double wall UDC		Smith	3" over 2" Fiberglass piping	4" over 3" Fiberglass piping	6" over 4" Fiberglass piping		
Volume				_ 1	163.1 Gal / Tank	227.2 Gal / Tarrik	243.3 Gal / Tarrik	259.3		307.4	323.5	2305	1	S. S.	387.7	403.7		ŀ	7830	5460	533	1	9 6	012.3	98	804.9	901.1 Gal/ Isn'K				0.9372 Gal / Ft			3 Gal / Tank			100 C	7 Cal / Tonk	/ Gal/lank	8 Gal/Iank	đ	₽	13	15 Gal/Tank	47					0.0028 Gal/Fi	Τ	Т	0.0094 Gal / Ft	Т	T		20.0	1039	2000	2000	200	3	8 Gal	10 09	8.5 Gal	10.5 Gai	8 Gal	8 Gal	8 Gal	9 Gal			
lype		Containment Solutions	Double Wall Tarrics - continued	120" Diameter 10,000 Gallon Capacity	120° Diameter 12,000 Gallon Capacity	120" Diameter 15,000 Gallon Capacity	120" Diameter 16,000 Gallon Capacity	120" Diameter 17,000 Gallon Capacity	120° Diameter 18,000 Gallon Capacity	120" Diameter 19,000 Gallon Capacity	120" Dismeter 20,000 Gallon Canacity	400 Formator 24 000 Callon Canada	120 Litarited 21,000 Control Capacity	Lo Ligariere 22,000 Gardin Capacity	120" Diameter 23,000 Gallon Capacity	120" Diameter 24,000 Gallon Capacity	120" Diameter 25,000 Gallon Capacity	120" Diameter 26 000 Gallon Capacity	120 Diameter 28 000 Gallon Canacity	12th Diameter 30 000 Callon Canacity	120" Diamoter 34 000 Gallon Canadity	120 Challeter 51,000 Canvil Capacity	IZU LAGINETA SZUOV CAROLI CAPACILY	120 Ligament 30,000 General Capacity	120 Litemeter 40,000 Gallon Capacity	120 Diameter 45,000 Gallon Capacity	120° Diameter 50,000 Gallon Capacity	-	Double Wall Sumps	42" Double Walled Tank Sump	48" Double Walled Tarik Sump		EFS Jacketed Tenks	500 Gelton Standard Fluton Tank	1 000 Callon Standard Flighton Tank	2 000 Called Standard Clubbar Coul	2,000 Candi Standard Dunidi Talik	SUDD Getton Standard Elutron lank	4,000 Galon Standard Hutron Lank	5,000 Gallon Standard Elutron I ank	6,000 Gallon Standard Elutron Tank	8,000 Gallon Standard Elutron Tank	10,000 Gallon Standard Butron Tank	12,000 Gallon Standard Butron Tank	15,000 Galfon Standard Butron Tank	20,000 Gellon Standard Butron Tank		Environ	GeoFler Plpfng	GeoFlex Pinho 75" Dia (GFP-2075)	GeoFlex Diplor 1 (* Dia (GFP-2400)	Captley Diging 1 A" Dia (CEP. 2150)	GeoFlev Plohn 2 (* 1)s (GFP-2201)	Geoffey Point 3 (* Dis (GFP, 2300)	Coor love shall be a coor love shall be a coor	Oleonor Cum	Dispussor Sum CDC 2014 DAV	Capacina Sumprior 244 Day	MO-11-7-OIL MIND BEIDGE	Character Sums EDG 2002 DAV	Cleaning Sum CDC 2045 DAV	When sump is the second	Dispenser Sump FDS-3621-DW	Dispenser Sump FDS-4021-DW	Dispenser Sump FDS-4319-DW	Dispenser Sump FDS-4422-DW	Dispenser Sump FDS-4614-DW	Dispenser Sump FDS-4714-DW	Dispenser Sump FDS-4715-DW	Dispenser Sump FDS-4721-DW			
Voleme		0.2186 Gal / Ft	0.2652 Gel / Ft	0.8398 Gal / Ft		0.0133 Gal / Ft	0.0196 Gal / Ft	0.0252 Gal / Ft			Γ	100000	Т	T	1	0.0182 Gal / Ft	_	Γ	Γ			CHIEF CALL			1.1429 Gal/Ft	<u>8</u>		1.25 Gal/Sump	2.00 Gal/Sump				58 Gal / Tank	L		100 100 100 100 100 100 100 100 100 100	AND LOS OF THE PERSON NAMED IN CO.	33.4 Gal / ISPR	41.7 Gal / Iark	45.8 Gel / Isnk	49.9 Gal/Tank	58.1 Gel / Tarrk	66.4 Gal / Tank	82.9 Gal / Tank	91.2 Gal/Tank	107.7 Gal / Tank	116.1 Gel/Tenk	132.4 Gel / Tank		32.2 Gal / Tarik	407 Cal/Tank	53.7 (3d / Tank	K3 7 Cal / Tank	74.2 Cal / Tank	100 C TO	25.4		4267	١	4477 Cal Tank	450 7 Cal / Tonk	MINI / 85 7'9CI	168.8 Gal / Tank	179.4 Gal / Tank	210.7 Gal / Tank								
lype	Ameron	Dualoy 3000/L. 3" over 2" piping	Dueloy 3000/L. 4" over 3" piping	Dulacy 3000/L. 6" over 4" piping		Dualoy 3000/LCX 2" piping	Dueloy 3000/LCX 3" piping	Dueloy 3000/LCX 4" piping		APT	O.S. Double Wall Dine	O 78 Death Well Disc	4 Over Date of the Dist	LOU LOUGH WAII PIDE	1.5" Double Wall Pipe	1.75 Double Wall Pipe	2" Double Wall Pipe	25 Double Well Pine		500	Small East Drint Double Mall IDC	Single Foot Files Double Wall With	Lage roa mili boune wen out		42 Double Welf Fank Sump	48 Double Well Tank Sump		Small Vent Box	Large Vent Box		Containment Solutions	Double Wall Tanks	48" Diameter 550 Gallon Capacity	48" Diameter 600 Gatton Canacity	48" Diameter 1 000 Callon Canacity	77 Diameter 2 000 Callon Capacity	72 Constitute 2,000 Caroli Capacity	72 Cuement 2,500 Genon Capacity	/2 Usameter 3,000 Gallon Capacity	72 Diameter 3,500 Gallon Capacity	72 Diameter 4,000 Gallon Capacity	72" Diameter 4,500 Gallon Capacity	72" Diameter 5,000 Gallon Capacity	72" Diameter 6,000 Gallon Capacity	72" Diameter 7,000 Gallon Capacity	72" Diameter 8,000 Gallon Capacity	72" Diameter 9,000 Gallon Capacity	72" Diameter 10,000 Gallon Capacity		92" Diameter 4 000 Gallon Canacity	92" Diemeter 5 000 Geton Cenacity	92" Diameter 6 000 Calon Canadity	92" Dismeter 7 000 Gallon Canacity	92" Diameter 8 000 Gallon Canacity	Or Diamoter 10 000 Calon Canada	Of Dismoter 44 000 Caller Capacity	92 Diameter 12 000 Callon Canaday	92 Champter 12,000 Calles Capacity	On Discount 15,000 Callel Capacity	On Diameter 15,000 Callon Canada	On Diameter 45 000 Calles Capacity	SZ UMATHEME 16,000 GRADON CARDRAIN	92" Diameter 17,000 Gallon Capacity	92" Diameter 18,000 Gallon Capacity	92" Diameter 20,000 Gallon Capacity								