



STATE OF WISCONSIN
Department of Agriculture,
Trade and Consumer Protection

Approval # 20190005
(Replaces #20130002)

Bureau of Weights and Measures
Storage Tank Regulation
P.O. Box 7837
Madison, WI 53707-7837

Wisconsin ATCP 93

Material Approval

Equipment: Automatic Tank Gauging, Volumetric Tank Tightness Testing, Line Leak Detection, Liquid and Vapor Monitoring, and Secondary Containment Leak Detection Systems

Manufacturer: Veeder-Root Company
125 Powder Forest Drive
P.O. Box 2003
Simsbury, CT 06070

Expiration of Approval: December 31, 2022

SCOPE OF EVALUATION

The sensing probes used with the Veeder-Root TLS 2, TLS 300, TLS 300C, TLS 300i, TLS 350, TLS 350J, TLS 350R, TLS 350Plus, TLS PC, TLS 450, TLS 450Plus (8600), TLS 4 (8601), TLS 4i, TLS 4c, ProMax and ProPlus consoles; TLS 300, TLS 300i, TLS 350, TLS 450, TLS 450Plus (8600), TLS 4, TLS 4i, TLS 4c (8601) with Continuous Statistical Leak Detection (CSLD); TLS 300, TLS 350, TLS 450, TLS 450Plus (8600), TLS 4, TLS 4i, TLS 4c (8601) with Manifold Tanks CSLD; Wireless Pressurized Line Leak Detector (WPLLD); Pressurized Line Leak Detector (PLLD); Digital Pressurized Line Leak Detector (DPLLD); dispenser pan/sump sensors, and the Secondary Containment Leak Detection System manufactured by Veeder-Root have been evaluated for use as leak detection equipment conforming to specified portions of **ss. ATCP 93.510** and **ATCP 93.515** of the current edition of the Wisconsin Flammable and

Combustible Liquids Code.

This evaluation summary is condensed to provide the specific installation, application and operation parameters necessary to maintain the subject systems in compliance with the Wisconsin Administrative Code – ATCP 93.

DESCRIPTION AND USE

All versions of the Automatic Tank Gauges (ATG), Tank Tightness Testing (TTT), and line leak detection systems may be used with gasoline, diesel fuel, aviation fuel, solvents, and used oil: has to be pure oil-not mixtures of oils, gasoline or solvents, etc.

Alternative Fuel Note: Veeder-Root has to test and approve all biodiesel blends, including B100, before any of the ATG probes can be used to meet Wisconsin leak detection requirements. This is not a material compatibility test, rather a functionality test due to possible variations in product specific gravity which may affect float operation. PLLD and sensor performance and compatibility are not affected by any biodiesel blend.

Ethanol based blends greater than 15% must use the Alternative Fuel Probes and compatible sensors. The ATG water float will detect level of pure water, not all ethanol/water mixtures. PLLD performance and compatibility are not affected by any ethanol blend.

Tank Leak Detection

Probe-Console Application Chart (Tanks)

Probe No.	Application	TLS 300, PC, ProPlus	TLS 300i ¹ , TLS 300C ²	TLS 2	TLS 350, 350 Plus, 350R, 350J, PC, ProMax	TLS 450, 450 Plus 8600	TLS 4, TLS 4i, TLS 4c 8601
8463	TTT or ATG	X	(X)	X	X	X	X
8473	TTT or ATG	X	(X)	X	X	X	
8463 with Manifolded Tanks and CSLD	Monthly Monitor	X	(X)		X	X	X
8473 with Manifolded Tanks and CSLD	Monthly Monitor	X	(X)		X	X	

1: (X) indicates optional equipment for TLS 300i with in-tank leak detection. 2: The TLS 300C has a two-tank limitation.

The **8463** and **8473** probes measure changes in product volume by detecting changes in the level of a float using the magnetostrictive principle. These probes, when used with the appropriate consoles, have a preset leak detection threshold that cannot be changed by the operator, installer or technician. Results are reported as “Passed” or “Failed”.

The **CSLD** option operates in a long term sampling mode using statistical analysis to evaluate product and temperature levels collected by the probes every few seconds. The system identifies periods during product dispensing, stabilization periods after product delivery and

periods of temperature instability and ignores data from those periods. The system prints a leak test report daily or on demand. The report indicates a pass, fail or inconclusive result using data from up to, but no more than, the preceding 28-day period.

Line Leak Detection

PLLD-Console Application Chart (Line)

PLLD No.	Application	TLS 300 PC, ProPlus	TLS 350, 350 Plus, 350R, 350J, PC, ProMax	TLS 450, TLS 450 Plus 8600
8484	3.0, 0.2, 0.1 gph		X	
8494	3.0, 0.2, 0.1 gph		X	
8590	3.0, 0.2, 0.1 gph			X

TLS Pressurized Line Leak Detectors

The Pressurized Line Leak Detector (PLLD) for both rigid and flexible piping, **8484 series**; Digital Pressurized Line Leak Detector (DPLLD) for both rigid and flexible piping, **8590 series** and the Wireless Pressurized Line Leak Detector for rigid piping, **8494 series**, operate during idle periods by independently pressurizing the pipeline system, then isolating the system from the pump and monitoring the pressure drop. The pressure drop is measured for several pressurization cycles, which are determined by the equipment. When the leak detection system determines that thermal effects have been sufficiently reduced, it compares the final pressure drop with a preset limit. If the pressure drop exceeds that limit, a leak is declared.

Liquid Sensors

The following chart shows the appropriate consoles to be used with sensing probes, and the typical application/capability for each sensor.

Sensor-Console Application Chart

Sensor No.	Application	TLS 300 ProPlus	TLS 300i, 300C	ILS 350	TLS 350, 350 Plus, 350R, 350J, ProMax	TLS 450, 450 Plus 8600	TLS4, 4i, 4c 8601
794380-20X	Sump ¹		X	X	X	X	X
794380-320	Discr.-Disp. Pan ^{3,4}				X	X	X
794380-322	Discr.-Disp. Pan ^{3,4}	X	X		X	X	X
794380-321	Dispenser Pan ¹				X	X	X
794380-323	Sump-Pos. Sensitive ^{1,7,11}	X	X	X	X	X	X
794380-30X	Hydrostatic (FRP) ²		X		X	X	X
794380-344	Micro ^{1,11}				X	X	X
794380-343	Discriminating (FRP) ^{3,4}				X	X	X
794380-345	Interstitial (FRP- ethanol conc. 85% and lower)				X	X	X
794380-350	Discriminating-Sump ^{3,4}				X	X	X
794380-351	Sump ¹				X	X	X
794380-352	Discriminating-Sump ^{3,4}	X	X		X	X	X
794390-700	Vapor ⁵			X	X	X	X
794380-62X	Groundwater ³			X	X	X	X
794390-4X0	Steel Tank ^{1,11}		X	X	X	X	X
794390-40X	Fiberglass Tank ¹		X	X	X	X	X
794390-62X	Groundwater ³			X	X	X	X
857080-XXX	Discriminating-Sump ^{4,6,7,8,9}				X	X	X
847990-00X	Stand-Alone Disp. Pan ¹⁰						
Double Wall Vacuum Monitoring							
857280-100	Vacuum Sensor for Pipe & Sumps 1 pipe or 1 sump				X		
857280-200	Vacuum Sensor for 1 steel tank				X		
857280-301	Vacuum Sensor for 4' Dia Fiberglass tanks				X		
857280-302	Vacuum Sensor for 6' Dia Fiberglass tanks				X		
857280-303	Vacuum Sensor for 8' Dia Fiberglass tanks				X		
857280-304	Vacuum Sensor for 10' Dia Fiberglass tanks				X		

- 1: Capable of detecting any liquid that exceeds the threshold level.
- 2: Monitors the level of ethylene glycol or calcium chloride solution in the interstitial of a fiberglass double wall tank.
- 3: May be used for gasoline, synthetic fuel, diesel fuel, fuel oil, aviation fuel, and solvents.
- 4: Capable of detecting water.
- 5: Gasoline or JP-4 jetfuel.
- 6: Gasoline or diesel fuel

- 7: Sensor will alarm if raised from bottom of containment sump.
- 8: Correct positioning of the magnetostrictive probe is essential; vertical positioning shall not cause binding of the rod and float, and mounting of probe must be secure and stable.
- 9: This probe can be used for sump integrity testing.
- 10: The Stand-alone dispenser pan sensor immediately shuts down AC power to the dispenser when 1.5 inches of fluid, as measured from the bottom of the sensor, is detected in the pan. There is not a separate reporting or alarm console associated with this equipment.
- 11: Approved for high alcohol fuels

Secondary Containment Leak Detection System- SCLD (Tank, Lines, Sumps)

The Veeder-Root Secondary Containment Leak Detection (SCLD) system is designed to prevent product leakage to the environment from underground storage tanks and associated piping. This is accomplished by maintaining a constant partial vacuum on the system relative to ambient, so that any breach in the primary or secondary containment will result in a pressure change that is detected by the SCLD system. The SCLD system is a component of Veeder-Root's existing TLS-350, TLS-350Plus, TLS-350R w/BIR consoles. This system may be used as a means of monthly monitoring for underground double wall tank, double wall piping and double wall sump interstitial spaces storing gasoline, diesel, heating oil, kerosene, aviation fuel, motor oil, water. The SCLD system is marketed as the Secondary Containment Vacuum Sensing (SCVS) System (857280-xxx).

The SCLD system maintains a constant partial vacuum on the interstitial space being monitored, including double-walled piping, double-walled tanks, and double-walled sumps. The STP siphon port is used to provide a vacuum source, and is controlled by the TLS-350 console. The normal operating level of vacuum varies depending upon the system being monitored ranging from -9 psid to -3 psid. This vacuum is normally maintained by opening the line to the STP siphon during normal dispensing as required. If the frequency of dispensing is not sufficient to maintain the vacuum, the system will automatically energize the STP to restore it to the normal level. The system generates an alarm if the vacuum level decreases to within 1.7 psi of ambient atmospheric pressure. A warning is generated if the flow rate of replenishment of the containment volume exceeds 100 liters per hour. In addition, the system includes a liquid sensor that generates an alarm when a small amount of liquid is collected. All alarms and warnings produce an audible and visual indication, and may be programmed to disable the STP.

The SCLD is an optional, add-on card in the main console. As part of the system, the SCLD card is "scanned" every eight seconds when the main console takes readings from it. In a UST system with a large interstice and slow vacuum decay due to a leak, this 8-second update time will allow close tracking of the vacuum decay resulting from a leak. The system will respond comparatively quickly with regards to vacuum level when a pump or alarm threshold is passed.

The SCLD system shuts the submersible turbine pump off after an Alarm On threshold is reached. Manual intervention, using console switches or signals sent on the serial communications port, is required to diagnose the problem, clear the alarm and restart the turbine pump.

Periodic calibration of the system is not required.

Manifolded tanks require that the interstice of the tanks be manifolded to a common vacuum source.

An example of the principles of system operation can be found online at <http://www.veeder.com/dynamic/flashfiles/SCVS/index.htm>.

TESTS AND RESULTS

Tank Tightness Testing Systems

The performance of the series **8463** and **8473** probes were determined in accordance with the EPA Protocol for volumetric tank testing methods. The probes were found to be capable of detecting a leak of 0.10 gallon per hour leak within a probability of detection (P_D) of 95 percent and probability of false alarm (P_{FA}) of less than 5 percent.

Automatic Tank Gauging Systems

The performance of the series **8463** and **8473** probes were determined in accordance with the EPA protocol for ATG systems.

The series **8463** and **8473** probes were certified to within the 95-5 ranges required by the EPA protocols for detecting a leak of 0.20 gallon per hour.

CSLD Monthly Monitoring

The Veeder-Root **consoles with CSLD option** and **series 8463** or **8473** probe were evaluated using an alternative test procedure and were certified to within the 95-5 ranges required by the EPA protocols for detecting a leak of 0.20 gallon per hour.

Pressurized Line Leak Detectors

The Veeder-Root TLS series pressurized line leak detector consoles and probes, **series 8484**, and **8494** were evaluated using the Standard Test Procedures for Evaluating Leak Detection Methods: Pipeline Leak Detection Methods. The TLS 450 (8600) digital pressurized line leak detector **series 8590** was evaluated through comparison testing with the TLS 350 pressurized line leak detector consoles and series 8484 line leak detector combination by Ken Wilcox Associates.

When used as an automatic line leak detector with rigid and flexible piping, the PLLD and DPLLD systems are certified capable of detecting a 3 gallon per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a monthly monitoring leak detector with rigid and flexible piping, the PLLD and DPLLD systems are certified capable of detecting a 0.2 per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a line tightness test with rigid and flexible piping, the PLLD and DPLLD systems are certified capable of detecting a 0.1-gallon per hour leak within the 95-5 ranges required by the EPA protocols.

When used as an automatic line leak detector with rigid piping, the WPLLD system is certified capable of detecting a 3 gallon per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a monthly monitoring leak detector with rigid piping, the WPLLD system is certified capable of detecting a 0.2 per hour leak within the 95-5 ranges required by the EPA protocols.

When used as a line tightness test with rigid piping, the WPLLD system is certified capable of detecting a 0.1-gallon per hour leak within the 95-5 ranges required by the EPA protocols.

Liquid Sensors

Testing of the liquid sensors was conducted in accordance with a modified version of the EPA Standard "Liquid-Phase Product Detectors" protocol.

Secondary Containment Leak Detection System- SCLD (Tank, Lines, Sumps)

The Veeder-Root Secondary Containment Leak Detection System (SCLD) was evaluated according to the "European Standard EN 13160-2, "Leak Detection Systems – Part 2: Pressure and vacuum system", May 2003. The system as designed meets all of the protocol requirements.

MONITORING SYSTEM OUTPUT

TLS 300 and 350 Consoles:

Detailed here are examples of the typical Tank Leak Report, Line Leak Test Report, Continuous Statistical Leak Report (CSLD), and Sensor Status Report. (Site Name/Address is printed on 1ST sheet of report)

<pre> MMM DD, YYYY HH:MM XM LEAK TEST REPORT T 1:REGULAR UNLEADED PROBE SERIAL NUM 105792 TEST STARTING TIME: MMM DD, YYYY HH:MM XM TEST LENGTH = 4.3 HRS STRT VOLUME = 3725 GAL LEAK TEST RESULTS 0.2 GAL/HR TEST PASS </pre>	<pre> MMM DD, YYYY HH:MM XM PRESSURE LINE LEAK TEST RESULTS Q 1:UNLEADED REG LINE 3.0 GAL/HR RESULTS: LAST TEST: MMM DD,YYYY HH:MM XM PASS NUMBER OF TESTS PASSED PREV 24 HOURS : 123 SINCE MIDNIGHT : 81 0.20 GAL/HR RESULTS: MMM DD,YYYY HH:MM XM PASS MMM DD,YYYY HH:MM XM PASS 0.10 GAL/HR RESULTS: MMM DD,YYYY HH:MM XM PASS MMM DD,YYYY HH:MM XM PASS </pre>
<p>Tank Leak Report Example: Last leak report for all active tanks.</p>	<p>Line Leak Report Examples: Automatic, Monthly, and Annual.</p>

<pre> CSLD TEST RESULTS ----- DD-MM-YY HH:MM XM T 2:SUPER UNLEADED PROBE SERIAL NUM 123002 0.2 GAL/HR TEST PER: DD-MM-YY PASS </pre>	<pre> SMART SENSOR STATUS ----- MMM DD,YYYY HH:MM XM s1 : SUMP 1 SENSOR NORMAL </pre>	<pre> Station Name Street City, State Zip Telephone Number SENSOR STATUS SENSOR 2A NORMAL SENSOR 4A FUEL SENSOR 6A NORMAL SENSOR 8A NORMAL EXTERNAL INP. STATUS OPEN </pre>
<p>Auto Leak Report Example: Current status of 24-hour leak detection (CSLD) for all active tanks.</p>	<p>Smart Sensor SCVS Status Report Example: For Secondary Containment Leak Detection System (SCLD)</p>	<p>Sensor Status Report Example</p>

TLS 450 (8600) series and TLS 4 (8601) series Consoles:

Detailed here are examples of the typical Tank Leak Test History Report, Line Leak Passed Test History Report, and Sensor Status Report. (Site Name/Address is printed on 1ST sheet of report)

<p>SIMSBURY LAB UNIT VEEDER-ROOT WORLD HEADQUARTERS</p> <p>TANK LEAK TEST HISTORY - PASSED TEST RESULTS</p> <p>T 1: 113 RUL NORTH</p> <table border="1"> <thead> <tr> <th>REPORT TYPE</th> <th>DATE/TIME</th> <th>METHOD</th> <th>HOURS</th> <th>AVERAGE VOLUME</th> <th>% VOLUME</th> </tr> </thead> <tbody> <tr> <td>LAST GROSS</td> <td>09/11/17 09:04</td> <td>SLD</td> <td></td> <td>3434</td> <td>14.8</td> </tr> <tr> <td>LAST PERIODIC</td> <td>09/11/17 05:51</td> <td>CSLD</td> <td>44</td> <td>3507</td> <td>15.1</td> </tr> </tbody> </table>	REPORT TYPE	DATE/TIME	METHOD	HOURS	AVERAGE VOLUME	% VOLUME	LAST GROSS	09/11/17 09:04	SLD		3434	14.8	LAST PERIODIC	09/11/17 05:51	CSLD	44	3507	15.1	<p>NOV 17, 2009 9:44 AM</p> <p>SIMSBURY LAB UNIT VEEDER-ROOT WORLD HEADQUARTERS</p> <p>PRESSURE LINE LEAK REPORTS - PASSED TESTS HISTORY</p> <p>LN : 113 RUL NORTH</p> <table border="1"> <thead> <tr> <th>TEST TYPE</th> <th>DATE & TIME</th> <th>TEST METHOD</th> <th>GROSS TEST PREV 24 HOURS</th> <th>GROSS TEST SINCE MIDNIGHT</th> </tr> </thead> <tbody> <tr> <td>GROSS</td> <td></td> <td>PLLD</td> <td>0</td> <td>0</td> </tr> <tr> <td>LAST GROSS</td> <td>NOV 3, 2009 12:47 PM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>LAST PERIODIC</td> <td>AUG 24, 2009 2:58 PM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>LAST ANNUAL</td> <td>APR 7, 2009 3:06 AM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>FIRST PERIODIC</td> <td>AUG 24, 2009 2:58 PM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>FIRST PERIODIC</td> <td>APR 5, 2009 5:23 AM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>FIRST PERIODIC</td> <td>MAR 2, 2009 2:57 AM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>FIRST PERIODIC</td> <td>FEB 4, 2009 3:48 AM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>FIRST PERIODIC</td> <td>JAN 1, 2009 9:03 AM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>FIRST PERIODIC</td> <td>DEC 2, 2008 3:48 AM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>FIRST PERIODIC</td> <td>NOV 20, 2008 4:18 AM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>FIRST PERIODIC</td> <td>SEP 10, 2008 4:22 AM</td> <td>PLLD</td> <td></td> <td></td> </tr> <tr> <td>FIRST ANNUAL</td> <td>APR 7, 2009 3:06 AM</td> <td>PLLD</td> <td></td> <td></td> </tr> </tbody> </table>	TEST TYPE	DATE & TIME	TEST METHOD	GROSS TEST PREV 24 HOURS	GROSS TEST SINCE MIDNIGHT	GROSS		PLLD	0	0	LAST GROSS	NOV 3, 2009 12:47 PM	PLLD			LAST PERIODIC	AUG 24, 2009 2:58 PM	PLLD			LAST ANNUAL	APR 7, 2009 3:06 AM	PLLD			FIRST PERIODIC	AUG 24, 2009 2:58 PM	PLLD			FIRST PERIODIC	APR 5, 2009 5:23 AM	PLLD			FIRST PERIODIC	MAR 2, 2009 2:57 AM	PLLD			FIRST PERIODIC	FEB 4, 2009 3:48 AM	PLLD			FIRST PERIODIC	JAN 1, 2009 9:03 AM	PLLD			FIRST PERIODIC	DEC 2, 2008 3:48 AM	PLLD			FIRST PERIODIC	NOV 20, 2008 4:18 AM	PLLD			FIRST PERIODIC	SEP 10, 2008 4:22 AM	PLLD			FIRST ANNUAL	APR 7, 2009 3:06 AM	PLLD		
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TLS 450 (8600) series and TLS 4 (8601) series Consoles, continued:

<pre> NOV 17, 2009 9:45 AM SIMSBURY LAB UNIT VEEDER-ROOT WORLD HEADQUARTERS SENSOR STATUS REPORT - ALL SENSORS # SENSOR LOCATION STATUS MS 1 NORMAL MS 2 NORMAL MS 3 NORMAL </pre>	<pre> NOV 17, 2009 9:45 AM SIMSBURY LAB UNIT VEEDER-ROOT WORLD HEADQUARTERS SELECTED RANGE: DATE RANGE: NOV 2, 2009 9:45 AM - NOV 17, 2009 9:45 AM SENSOR STATUS HISTORY REPORT - ALL SENSORS # SENSOR LOCATION STATUS ACTIVE CLEAR MS 1 COMMUNICATION ALARM 11-17-09 8:14A 11-17-09 8:18A MS 1 COMMUNICATION ALARM 11-17-09 8:03A 11-17-09 8:09A MS 1 COMMUNICATION ALARM 11-09-09 9:41A 11-09-09 9:46A MS 2 COMMUNICATION ALARM 11-17-09 8:14A 11-17-09 8:18A MS 2 COMMUNICATION ALARM 11-17-09 8:03A 11-17-09 8:09A MS 2 COMMUNICATION ALARM 11-09-09 9:41A 11-09-09 9:46A MS 3 NORMAL </pre>
<p>Sensor Status Report Example</p>	<p>Sensor Status History Report Example</p>

LIMITATIONS / CONDITIONS OF APPROVAL

General

- All monitoring equipment shall be installed, calibrated, operated, and maintained in accordance with the manufacturer instructions, and verified every 12 months for operability, proper operating condition, and proper calibration by a certified service technician. Records of sampling, testing, or monitoring shall be maintained in accordance with **ATCP 93.230**.
- The manufacturer shall submit for a revision to this Wisconsin Material Approval application if any of the functional performance capabilities of this equipment are revised. This would include, but not be limited to changes in software, hardware, or methodology.
- While 3rd party testing does determine a required minimum tank level, EPA leak detection regulations require testing of the portion of the tank system which routinely contains product. Consistent testing at low levels could allow a leak to remain undetected.

During leak testing, a minimum level of product in tank shall be maintained so as to ensure testing of the portion of the tank and/or piping that routinely contains product, regardless of testing system capability. For instance, if product levels are routinely maintained at 60%, but the leak detection system is capable of testing at 15% product level, then testing shall be performed at 60% levels.

- If performing a tank tightness test, minimum tank level shall be 95%, regardless of leak detection system minimum capability.

Tank Monitoring ATG's and Tightness Testing (static monitoring)

- Critical performance parameters for the series **8463** and **8473** probes with the **TLS-300 series, TLS-350 series, TLS-450 (8600) series, TLS-PC, ProPlus and ProMax** consoles for annual 0.1 gph and monthly 0.2 gph testing: (Magnetostrictive probe)

Parameter	Value																																		
Maximum Tank Size ¹	Up to 15,000 gallons																																		
Software Version	N/A																																		
Minimum Tank Level (0.2 gph testing only- 0.1 gph testing must be performed at 95%)	Minimum product level is based on tank diameter as follows: <table border="1"> <thead> <tr> <th><u>Probe Working Length</u> (Tank ID in inches)</th> <th><u>Minimum Level (in)</u>²</th> </tr> </thead> <tbody> <tr><td>24 thru 26</td><td>9</td></tr> <tr><td>27 thru 36</td><td>12</td></tr> <tr><td>37 thru 47</td><td>15</td></tr> <tr><td>48 thru 58</td><td>18</td></tr> <tr><td>59 thru 69</td><td>21</td></tr> <tr><td>70 thru 79</td><td>24</td></tr> <tr><td>80 thru 90</td><td>27</td></tr> <tr><td>91 thru 101</td><td>30</td></tr> <tr><td>102 thru 111</td><td>33</td></tr> <tr><td>112 thru 122</td><td>36</td></tr> <tr><td>123 thru 133</td><td>39</td></tr> <tr><td>134 thru 143</td><td>42</td></tr> <tr><td>144 thru 154</td><td>45</td></tr> <tr><td>155 thru 165</td><td>48</td></tr> <tr><td>166 thru 175</td><td>51</td></tr> <tr><td>176 thru 177</td><td>54</td></tr> </tbody> </table>	<u>Probe Working Length</u> (Tank ID in inches)	<u>Minimum Level (in)</u> ²	24 thru 26	9	27 thru 36	12	37 thru 47	15	48 thru 58	18	59 thru 69	21	70 thru 79	24	80 thru 90	27	91 thru 101	30	102 thru 111	33	112 thru 122	36	123 thru 133	39	134 thru 143	42	144 thru 154	45	155 thru 165	48	166 thru 175	51	176 thru 177	54
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Waiting time between filling tank and test start ³ (Stabilization Time)	8 hours minimum (monthly -0.2 gph) 8 hrs. 15 min. minimum (annual- 0.1 gph)																																		
Waiting time between dispensing and test start	30 minutes minimum																																		
Minimum Test Period ⁴	2 hours (0.2 gph test) 3 hours (annual- 0.1 gph)																																		

- 1: Monthly and annual testing can only be performed on one tank at a time. If two or more tanks are manifolded together, an isolation valve (siphon break) will have to be installed so as to separate the tanks individually.
- 2: Minimum level from probe bottom is same as product level in tank, assuming the typical configuration where the probe touches the bottom of the tank.
- 3: There must be no delivery during waiting time.
- 4: There must be no delivery or dispensing during testing.

- Critical performance parameters for the **Series 8463 and 8473** probe with the **TLS-300 series, TLS-350 series, TLS-450 (8600) series, TLS-PC, TLS-2, ProPlus and ProMax** consoles for annual 0.1 gph and monthly 0.2 gph testing: (Magnetostrictive probe)

Parameter	Value																																		
Maximum Tank Size ¹	Up to 20,000 gallons (0.1 gph) Up to 30,000 gallons (0.2 gph)																																		
Software Version	N/A																																		
Minimum Tank Level (0.2 gph testing only- 0.1 gph testing must be performed at 95%)	<p>Minimum product level is based on tank diameter as follows:</p> <table border="1"> <thead> <tr> <th><u>Probe Working Length</u> (Tank ID in inches)</th> <th>Minimum Level (in)²</th> </tr> </thead> <tbody> <tr><td>24 thru 26</td><td>9</td></tr> <tr><td>27 thru 36</td><td>12</td></tr> <tr><td>37 thru 47</td><td>15</td></tr> <tr><td>48 thru 58</td><td>18</td></tr> <tr><td>59 thru 69</td><td>21</td></tr> <tr><td>70 thru 79</td><td>24</td></tr> <tr><td>80 thru 90</td><td>27</td></tr> <tr><td>91 thru 101</td><td>30</td></tr> <tr><td>102 thru 111</td><td>33</td></tr> <tr><td>112 thru 122</td><td>36</td></tr> <tr><td>123 thru 133</td><td>39</td></tr> <tr><td>134 thru 143</td><td>42</td></tr> <tr><td>144 thru 154</td><td>45</td></tr> <tr><td>155 thru 165</td><td>48</td></tr> <tr><td>166 thru 175</td><td>51</td></tr> <tr><td>176 thru 177</td><td>54</td></tr> </tbody> </table>	<u>Probe Working Length</u> (Tank ID in inches)	Minimum Level (in)²	24 thru 26	9	27 thru 36	12	37 thru 47	15	48 thru 58	18	59 thru 69	21	70 thru 79	24	80 thru 90	27	91 thru 101	30	102 thru 111	33	112 thru 122	36	123 thru 133	39	134 thru 143	42	144 thru 154	45	155 thru 165	48	166 thru 175	51	176 thru 177	54
<u>Probe Working Length</u> (Tank ID in inches)	Minimum Level (in)²																																		
24 thru 26	9																																		
27 thru 36	12																																		
37 thru 47	15																																		
48 thru 58	18																																		
59 thru 69	21																																		
70 thru 79	24																																		
80 thru 90	27																																		
91 thru 101	30																																		
102 thru 111	33																																		
112 thru 122	36																																		
123 thru 133	39																																		
134 thru 143	42																																		
144 thru 154	45																																		
155 thru 165	48																																		
166 thru 175	51																																		
176 thru 177	54																																		
Waiting time between filling tank and test start ³ (Stabilization Time)	<p>8 hours minimum (0.2 gph test) For 0.1 gph testing the following times are to be matched with the corresponding test times below Scenario: A: 8 hours minimum B: 9 hours minimum C: 10 hours minimum D: 11 hours minimum</p>																																		
Waiting time between dispensing and test start	30 minutes minimum																																		
Minimum Test Period ⁴	<p>2 hours (0.2 gph test) For 0.1 gph match with scenario above Scenario: A: 5 hours minimum B: 4 hours minimum C: 3 hours minimum D: 2 hours minimum</p>																																		

1: Monthly and annual testing can only be performed on one tank at a time. If several tanks are manifolded together, an isolation valve will have to be installed so as to separate the tanks individually.

2: Minimum level from probe bottom is same as product level in tank, assuming the typical

configuration where the probe touches the bottom of the tank.

- 3: There must be no delivery during waiting time.
- 4: There must be no delivery or dispensing during testing.

Critical performance parameters for the **Series 8463** probe with the **TLS-4 (8601) series** consoles for monthly 0.1 gph and monthly 0.2 gph testing: (Magnetostrictive probe)

Parameter	Value
Maximum Tank Size ¹	Up to 20,000 gallons (0.1 gph) Up to 30,000 gallons (0.2 gph)
Software Version	N/A
Minimum Tank Level	50%
Waiting time between filling tank and test start ³ (Stabilization Time)	8 hours minimum
Waiting time between dispensing and test start	30 minutes minimum
Minimum Test Period ⁴	3 hours

- 1: Monthly and annual testing can only be performed on one tank at a time. If several tanks are manifolded together, an isolation valve will have to be installed so as to separate the tanks individually.
- 2: Minimum level from probe bottom is same as product level in tank, assuming the typical configuration where the probe touches the bottom of the tank.
- 3: There must be no delivery during waiting time.
- 4: There must be no delivery or dispensing during testing.

Tank Monitoring ATG's w/CSLD (24-hour, 0.2 gph monthly monitoring)

- Critical performance parameters for the **series 8463 and 8473** probe with the **TLS-300 series, TLS-350 series, TLS-450 (8600) series, ProPlus, and ProMax** consoles: (Magnetostrictive probe)

Parameter	Value
Maximum Tank Size ¹	45,000 gallons (Single Tank) 37,000 gallons (Manifolded Tanks)
Software Version	N/A
Minimum Tank Level ²	5%
Maximum Monthly Throughput	227,559 gallons (Single Tank) 226,848 gallons (Manifolded Tanks)

- 1: Manifolded tank capacity is an aggregate capacity of all tanks.
- 2: The CSLD system will automatically check the tank level, and not perform a test if the tank level is below the minimum.

- Critical performance parameters for the **series 8463** probe with the **TLS-4 (8601) series** console: (Magnetostrictive probe)

Parameter	Value
Maximum Tank Size ¹	43,722 gallons (Single Tank or up to 3 ManifolDED Tanks)
Software Version	N/A
Minimum Tank Level ²	15%
Maximum Monthly Throughput	235,000 gallons (Single Tank or up to 3 ManifolDED Tanks)

1: ManifolDED tank capacity is an aggregate capacity of all tanks.

2: The CSLD system will automatically check the tank level, and not perform a test if the tank level is below the minimum.

Electronic Line Leak Detectors

- The Veeder-Root Electronic Line Leak Detectors are approved for use on pipeline systems for underground storage tank facilities that contain petroleum or other chemical products. It is approved for use on rigid piping and flexible piping.
- An annual test of the operation of the leak detector shall be conducted in accordance with the manufacturer procedures for testing by inducing a physical line leak calibrated to a 3.0 gph @ 10 psi equivalent leak rate. The individual performing the test must be qualified by the equipment manufacturer or an individual meeting the requirements of **SPS 305.88** for pipe testing.
- **Mechanical line leak detectors shall be removed from the pipeline before testing.**
- This test cannot be used if trapped vapor is present in the system.

Pressurized

- Critical performance parameters for the **series 8484** Line Leak Detector with the **TLS and ProMax** consoles:

Rigid Piping: (Fiberglass or steel)

Parameter	Value
Maximum Test Line Size	3 in.
Total maximum allowable volume of product in any rigid test pipeline	119.4 gallons or less

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

Flexible Piping:

Parameter	Value
Minimum Flexible Piping Bulk Modulus	User selectable on console. For a list of currently approved piping, contact Veeder-Root.
Total maximum allowable volume of product in any flexible test pipeline	119.4 gallons or less

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

Hybrid Piping (Flexible and Rigid) 3.0 gph testing only:

Parameter	Value
Minimum Flexible Piping Bulk Modulus	User selectable on console. A measurement of bulk modulus must be made at the owner's facility so that the software can be programmed to deal with the specific characteristics of the piping system at the facility. Contact Veeder Root for the procedure.
Software version	23 or higher
Total maximum allowable volume of product in any Hybrid test pipeline	212 gallons or less for 3.0 gph

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

- Critical performance parameters for the Series **8494** Line Leak Detector with the **TLS, TLSPC, EMC Series except Basic Series, ProMax, and LLD 300** consoles: (Note: This Line Leak Detector is 3rd party certified for rigid piping only)

Rigid Piping: (3" Fiberglass or steel)

Parameter	Value
Maximum Test Line Size	3 in.
Total maximum allowable volume of product in any rigid test pipeline	100 gallons or less

Note: All other critical parameters, such as test line pressure; minimum test times; minimum wait times between product dispensing and start of test are pre-programmed into the software and are not accessible for viewing.

Liquid Sensors

- The Liquid Sensors shall be placed such that a release from any portion of the tank or piping will be detected.
- Reference the Sensor-Console Application Chart under the Description and Use section of this material approval for application of appropriate sensor for the product.

Secondary Containment Leak Detection System- SCLD (Tank, Lines, Sumps)

- Critical performance parameters for the Secondary Containment Leak Detection System- SCLD:

Parameter	Value
Maximum Allowable Interstitial Volume ¹	2114 gallons (8 m³) (Tank) 2642 gallons (10 m³) (Piping)

1: See attached table for typical secondary tank, pipe, and sump volumes. Due to the small volume of the double wall sump interstice, there is no maximum allowable volume limit on sump volume.

Installation Notes:

- An external siphon check valve (Veeder-Root/Red Jacket p/n 188-241-5) must be used when making a vacuum source connection between the SCLD system sensors and the siphon port cartridge for all STPs including the Red Jacket, Red Jacket Standard, Red Jacket Quantum and FE pumps.
- Only Veeder-Root supplied Vacuum Hose (Veeder-Root p/n 332310-001,-002,-003) is approved for use with the SCLD system.
- When monitoring double-wall tanks, a liquid sensor must be located at the lowest point of interstitial space.
- Manifolder tanks require that the interstice of the tanks be manifolded to a common vacuum pump.
- The interstitial space shall be rated for the operating vacuum of the leak detector, in consideration of temperature and groundwater fluctuations. Refer to Veeder-Root installation and Operation Guides for assistance.
- This system may not be compatible with all secondary contained tanks and/or piping. Consult with the tank and/or piping manufacturer and the manufacturer's applicable recommended installation practices before installing this system, or damage may be caused to the tank or piping by its use.

This approval will be valid through December 31, 2022, unless manufacturing modifications are made to the product or a re-examination is deemed necessary by the department. The Wisconsin Material Approval Number must be provided when plans that include this product are submitted for review.

DISCLAIMER

The Department is in no way endorsing or advertising this product. This approval addresses only the specified applications for the product and does not waive any code requirement unless specified in this document.

Effective Date: March 27, 2019

Reviewed by: Signature on File
Erik Otterson
Environmental Engineering Specialist

Date: 3/27/2019

Approved by: Signature on File
Greg Bareta, P. E.
Section Chief
Storage Tank Regulation
Bureau of Weights and Measures

Date: 3/27/2019

Secondary Containment Volumes by Manufacturer

Type	Volume	Type	Volume
Ameron	0.2186 Gal / FI	Modern Welding	
Duquoy 3000L 3' over 2' piping	0.2652 Gal / FI	Steel welded tank w/ FRP exterior (Model 1g)	
Duquoy 3000L 4' over 3' piping	0.8398 Gal / FI	520 Gallon Tank, 4 ft dia	41 Gal / Tank
Duquoy 3000L 5' over 4' piping	0.0133 Gal / FI	1,000 Gallon Tank, 5 ft dia	64 Gal / Tank
Duquoy 3000L CX 2' piping	0.0196 Gal / FI	2,000 Gallon Tank, 5 ft dia	75 Gal / Tank
Duquoy 3000L CX 3' piping	0.0252 Gal / FI	3,000 Gallon Tank, 5 ft dia	82 Gal / Tank
Duquoy 3000L CX 4' piping	0.0252 Gal / FI	4,000 Gallon Tank	120 Gal / Tank
APT		5,000 Gallon Tank	140 Gal / Tank
0.5' Double Wall Pipe	0.0031 Gal / FI	6,000 Gallon Tank	152 Gal / Tank
0.75' Double Wall Pipe	0.0042 Gal / FI	8,000 Gallon Tank	167 Gal / Tank
1.00' Double Wall Pipe	0.0119 Gal / FI	10,000 Gallon Tank	172 Gal / Tank
1.5' Double Wall Pipe	0.0062 Gal / FI	12,000 Gallon Tank	183 Gal / Tank
1.75' Double Wall Pipe	0.0162 Gal / FI	15,000 Gallon Tank	239 Gal / Tank
2' Double Wall Pipe	0.0218 Gal / FI	20,000 Gallon Tank	284 Gal / Tank
2.5' Double Wall Pipe	0.0104 Gal / FI	25,000 Gallon Tank	284 Gal / Tank
Bravo		30,000 Gallon Tank	389 Gal / Tank
Small Foot Print Double Wall UDC	1.25 Gal / Sump	35,000 Gallon Tank	389 Gal / Tank
Large Foot Print Double Wall UDC	2 Gal / Sump	40,000 Gallon Tank	426 Gal / Tank
48" Double Wall Tank Sump	1.1429 Gal / FI	45,000 Gallon Tank	471 Gal / Tank
48" Double Wall Tank Sump	1.3061 Gal / FI	50,000 Gallon Tank	501 Gal / Tank
Small Vent Box	1.25 Gal / Sump	Steel welded composite tanks (Citistone II, Model 1g)	
Large Vent Box	2.00 Gal / Sump	560 Gallon Tank	3 Gal / Tank
Containment Solutions		1,000 Gallon Tank	4 Gal / Tank
Double Wall Tanks		2,000 Gallon Tank	5 Gal / Tank
48" Diameter 550 Gallon Capacity	5.8 Gal / Tank	3,000 Gallon Tank	6 Gal / Tank
48" Diameter 600 Gallon Capacity	5.9 Gal / Tank	4,000 Gallon Tank	7 Gal / Tank
48" Diameter 1,000 Gallon Capacity	6.1 Gal / Tank	6,000 Gallon Tank	9 Gal / Tank
48" Diameter 2,000 Gallon Capacity	25.1 Gal / Tank	8,000 Gallon Tank	10 Gal / Tank
72" Diameter 2,500 Gallon Capacity	33.4 Gal / Tank	10,000 Gallon Tank	13 Gal / Tank
72" Diameter 3,000 Gallon Capacity	41.7 Gal / Tank	12,000 Gallon Tank	15 Gal / Tank
72" Diameter 3,500 Gallon Capacity	45.8 Gal / Tank	15,000 Gallon Tank	17 Gal / Tank
72" Diameter 4,000 Gallon Capacity	48.9 Gal / Tank	20,000 Gallon Tank	22 Gal / Tank
72" Diameter 4,500 Gallon Capacity	58.1 Gal / Tank	Mugi	
72" Diameter 5,000 Gallon Capacity	66.4 Gal / Tank	2' over 1.5" piping (2.45" OD x 1.969" OD)	0.0546 Gal / FI
72" Diameter 6,000 Gallon Capacity	82.9 Gal / Tank	3' over 2" piping (2.953" OD x 2.487" OD)	0.0518 Gal / FI
72" Diameter 7,000 Gallon Capacity	91.2 Gal / Tank	4' over 3" piping (4.921" OD x 3.543" OD)	0.3299 Gal / FI
72" Diameter 8,000 Gallon Capacity	107.7 Gal / Tank	4' over 2" piping (4.3" OD x 2.45" OD)	0.401 Gal / FI
72" Diameter 9,000 Gallon Capacity	116.1 Gal / Tank	OPW	
72" Diameter 10,000 Gallon Capacity	132.4 Gal / Tank	Double Wall Dispenser Sump, DST series	
92" Diameter 4,000 Gallon Capacity	32.2 Gal / Tank	Tank Sump 42" Dia x 42" Ht, TRFSDW-4248	1.9 Gal / FI
92" Diameter 5,000 Gallon Capacity	42.7 Gal / Tank	Tank Sump 42" Dia x 60" Ht, TRFSDW-4260	0.8 Gal
92" Diameter 6,000 Gallon Capacity	53.2 Gal / Tank	Tank Sump 42" Dia x 72" Ht, TRFSDW-4272	1 Gal
92" Diameter 7,000 Gallon Capacity	63.7 Gal / Tank	Tank Sump 48" Dia x 42" Ht, TRFSDW-4848	1.3 Gal
92" Diameter 8,000 Gallon Capacity	74.2 Gal / Tank	Tank Sump 48" Dia x 60" Ht, TRFSDW-4860	0.9 Gal
92" Diameter 10,000 Gallon Capacity	95.2 Gal / Tank	Tank Sump 48" Dia x 72" Ht, TRFSDW-4872	1.2 Gal
92" Diameter 11,000 Gallon Capacity	105.7 Gal / Tank	Double Wall Vent Stack Sump, TST-4536	1.4 Gal
92" Diameter 12,000 Gallon Capacity	116.2 Gal / Tank	CD15DW, 1-1/2" Double Wall Pipe	1.9 Gal
92" Diameter 13,000 Gallon Capacity	126.7 Gal / Tank	CD15RB, 1-1/2" Ribbed Double Wall Pipe	0.0089 Gal / FI
92" Diameter 14,000 Gallon Capacity	137.2 Gal / Tank	CP20RB, 2" Ribbed Double Wall Pipe	0.006 Gal / FI
92" Diameter 15,000 Gallon Capacity	147.7 Gal / Tank	PHI-Tile	0.0086 Gal / FI
92" Diameter 15,000 Gallon Capacity	158.2 Gal / Tank	42" Double wall Tank Sump	0.974 Gal / FI
92" Diameter 16,000 Gallon Capacity	168.8 Gal / Tank	48" Double wall Tank Sump	1.126 Gal / FI
92" Diameter 18,000 Gallon Capacity	179.4 Gal / Tank	Double wall UDC	3.3686 Gal / Sump
92" Diameter 20,000 Gallon Capacity	210.7 Gal / Tank	Smith	
		3' over 2" Fiberglass piping	0.23 Gal / FI
		4' over 3" Fiberglass piping	0.276 Gal / FI
		6' over 4" Fiberglass piping	0.823 Gal / FI
		Total Containment	
		OmniFlex 1.5" (CP1503)	0.0052 Gal / FI
		OmniFlex 2.5" (CP2503)	0.0079 Gal / FI

Type	Volume	Type	Volume
UPP		Double Wall Tanks - continued	
63/75 piping	0.0762 Gal / FI	Dispenser Sump	
90/180 piping	0.9824 Gal / FI	Dispenser Sump FDS-2014-DW	5 Gal
Western Fiberglass		Dispenser Sump FDS-2414-DW	6.5 Gal
CoFlex 1.5" piping	0.0077 Gal / FI	Dispenser Sump FDS-2716-DW	6.5 Gal
CoFlex 2" piping	0.0094 Gal / FI	Dispenser Sump FDS-2822-DW	10 Gal
42" Double Wall FRP Tank Sump	2.50 Gal / FI	Dispenser Sump FDS-3215-DW	7 Gal
48" Double Wall FRP Tank Sump	2.75 Gal / FI	Dispenser Sump FDS-3621-DW	8 Gal
Double Wall Dispenser Sump DS1840	10.5 Gal	Dispenser Sump FDS-4019-DW	10 Gal
Double Wall Dispenser Sump DS1836	10 Gal	Dispenser Sump FDS-4422-DW	10.5 Gal
Double Wall Dispenser Sump DS1842	9 Gal	Dispenser Sump FDS-4614-DW	8 Gal
Double Wall Dispenser Sump DS1630	8 Gal	Dispenser Sump FDS-4714-DW	8 Gal
Double Wall Dispenser Sump DS1142	8 Gal	Dispenser Sump FDS-4715-DW	8 Gal
Double Wall Dispenser Sump DS1323	7 Gal	Dispenser Sump FDS-4721-DW	9 Gal
Double Wall Dispenser Sump DS1320	7 Gal		
Double Wall Dispenser Sump DS1128	7 Gal		
Double Wall Dispenser Sump DS1123	7 Gal		
Double Wall Dispenser Sump DS1122	7 Gal		
Double Wall Dispenser Sump DS1121	7 Gal		
Double Wall Dispenser Sump DS1120	7 Gal		
Double Wall Dispenser Sump DS1118	5 Gal		
Double Wall Dispenser Sump DS1117	5 Gal		
Double Wall Dispenser Sump DS1115	5 Gal		
Double Wall Dispenser Sump DS1114	5 Gal		
Double Wall Dispenser Sump DS1112	5 Gal		
Double Wall Dispenser Sump DS0711	3 Gal		
Small Vent Box (24x30x30)	3.5 Gal		
Large Vent Box (24x42x29)	5.5 Gal		
Marcus			
Double Wall Tanks			
48" Diameter 600 Gallon Capacity	8 Gal / Tank		
48" Diameter 1,000 Gallon Capacity	10 Gal / Tank		
72" Diameter 2,500 Gallon Capacity	48 Gal / Tank		
72" Diameter 3,000 Gallon Capacity	59 Gal / Tank		
72" Diameter 4,000 Gallon Capacity	76 Gal / Tank		
72" Diameter 5,000 Gallon Capacity	93 Gal / Tank		
72" Diameter 6,000 Gallon Capacity	110 Gal / Tank		
Marcus			
Double Wall Tanks - continued			
96" Diameter 4,000 Gallon Capacity	76 Gal / Tank		
96" Diameter 5,000 Gallon Capacity	95 Gal / Tank		
96" Diameter 6,000 Gallon Capacity	114 Gal / Tank		
96" Diameter 8,000 Gallon Capacity	152 Gal / Tank		
96" Diameter 10,000 Gallon Capacity	189 Gal / Tank		
96" Diameter 12,000 Gallon Capacity	227 Gal / Tank		
96" Diameter 15,000 Gallon Capacity	284 Gal / Tank		
120" Diameter 10,000 Gallon Capacity	144 Gal / Tank		
120" Diameter 12,000 Gallon Capacity	167 Gal / Tank		
120" Diameter 15,000 Gallon Capacity	213 Gal / Tank		
120" Diameter 20,000 Gallon Capacity	280 Gal / Tank		
120" Diameter 25,000 Gallon Capacity	325 Gal / Tank		
120" Diameter 30,000 Gallon Capacity	375 Gal / Tank		
120" Diameter 35,000 Gallon Capacity	468 Gal / Tank		
120" Diameter 40,000 Gallon Capacity	579 Gal / Tank		
Double Wall Sumps			
42" Double Wall Tank Sump	0.5714 Gal / FI		
48" Double Wall Tank Sump	0.6631 Gal / FI		

Type	Volume	Type	Volume
Containment Solutions		Double Wall Tanks	
Double Wall Tanks - continued		120" Diameter 10,000 Gallon Capacity	131 Gal / Tank
120" Diameter 12,000 Gallon Capacity	163.1 Gal / Tank	120" Diameter 15,000 Gallon Capacity	227.2 Gal / Tank
120" Diameter 15,000 Gallon Capacity	243.3 Gal / Tank	120" Diameter 17,000 Gallon Capacity	259.3 Gal / Tank
120" Diameter 18,000 Gallon Capacity	291.4 Gal / Tank	120" Diameter 19,000 Gallon Capacity	307.4 Gal / Tank
120" Diameter 20,000 Gallon Capacity	323.5 Gal / Tank	120" Diameter 21,000 Gallon Capacity	339.5 Gal / Tank
120" Diameter 22,000 Gallon Capacity	356.6 Gal / Tank	120" Diameter 23,000 Gallon Capacity	387.7 Gal / Tank
120" Diameter 24,000 Gallon Capacity	403.7 Gal / Tank	120" Diameter 25,000 Gallon Capacity	419.8 Gal / Tank
120" Diameter 26,000 Gallon Capacity	435.8 Gal / Tank	120" Diameter 28,000 Gallon Capacity	483.9 Gal / Tank
120" Diameter 30,000 Gallon Capacity	516.0 Gal / Tank	120" Diameter 31,000 Gallon Capacity	532.1 Gal / Tank
120" Diameter 32,000 Gallon Capacity	548.1 Gal / Tank	120" Diameter 35,000 Gallon Capacity	612.3 Gal / Tank
120" Diameter 40,000 Gallon Capacity	708.6 Gal / Tank	120" Diameter 45,000 Gallon Capacity	804.9 Gal / Tank
120" Diameter 50,000 Gallon Capacity	901.1 Gal / Tank	Double Wall Sumps	
Double Wall Sumps		48" Double Wall Tank Sump	0.8216 Gal / FI
48" Double Wall Tank Sump	0.9372 Gal / FI	48" Double Wall Tank Sump	0.9372 Gal / FI
EFS Jacketed Tanks		EFS Jacketed Tanks	
500 Gallon Standard Eutron Tank	3 Gal / Tank	1,000 Gallon Standard Eutron Tank	4 Gal / Tank
1,000 Gallon Standard Eutron Tank	4 Gal / Tank	2,000 Gallon Standard Eutron Tank	5 Gal / Tank
2,000 Gallon Standard Eutron Tank	6 Gal / Tank	3,000 Gallon Standard Eutron Tank	7 Gal / Tank
4,000 Gallon Standard Eutron Tank	8 Gal / Tank	5,000 Gallon Standard Eutron Tank	8 Gal / Tank
6,000 Gallon Standard Eutron Tank	9 Gal / Tank	8,000 Gallon Standard Eutron Tank	10 Gal / Tank
10,000 Gallon Standard Eutron Tank	13 Gal / Tank	12,000 Gallon Standard Eutron Tank	15 Gal / Tank
15,000 Gallon Standard Eutron Tank	17 Gal / Tank	20,000 Gallon Standard Eutron Tank	22 Gal / Tank
Environ		Environ	
GeoFlex Piping		GeoFlex Piping	
GeoFlex Piping, 7.5" Dia. (GFP-2075)	0.0028 Gal / FI	GeoFlex Piping, 1.0" Dia. (GFP-2100)	0.0039 Gal / FI
GeoFlex Piping, 1.5" Dia. (GFP-2150)	0.0094 Gal / FI	GeoFlex Piping, 2.0" Dia. (GFP-2200)	0.0094 Gal / FI
GeoFlex Piping, 3.0" Dia. (GFP-2300)	0.0164 Gal / FI	Dispenser Sump	
Dispenser Sump		Dispenser Sump	
Dispenser Sump FDS-2014-DW	5 Gal	Dispenser Sump FDS-2414-DW	6.5 Gal
Dispenser Sump FDS-2414-DW	6.5 Gal	Dispenser Sump FDS-2716-DW	6.5 Gal
Dispenser Sump FDS-2716-DW	10 Gal	Dispenser Sump FDS-2822-DW	7 Gal
Dispenser Sump FDS-3215-DW	8 Gal	Dispenser Sump FDS-3621-DW	10 Gal
Dispenser Sump FDS-4019-DW	10 Gal	Dispenser Sump FDS-4422-DW	10.5 Gal
Dispenser Sump FDS-4614-DW	8 Gal	Dispenser Sump FDS-4714-DW	8 Gal
Dispenser Sump FDS-4714-DW	8 Gal	Dispenser Sump FDS-4715-DW	8 Gal
Dispenser Sump FDS-4715-DW	9 Gal	Dispenser Sump FDS-4721-DW	9 Gal

Type	Volume	Type	Volume
Double Wall Tanks		Double Wall Tanks	
48" Diameter 550 Gallon Capacity	5.8 Gal / Tank	48" Diameter 600 Gallon Capacity	5.9 Gal / Tank
48" Diameter 1,000 Gallon Capacity	6.1 Gal / Tank	48" Diameter 2,000 Gallon Capacity	25.1 Gal / Tank
72" Diameter 2,500 Gallon Capacity	33.4 Gal / Tank	72" Diameter 3,000 Gallon Capacity	41.7 Gal / Tank
72" Diameter 3,500 Gallon Capacity	45.8 Gal / Tank	72" Diameter 4,000 Gallon Capacity	48.9 Gal / Tank
72" Diameter 4,500 Gallon Capacity	58.1 Gal / Tank	72" Diameter 5,000 Gallon Capacity	66.4 Gal / Tank
72" Diameter 6,000 Gallon Capacity	82.9 Gal / Tank	72" Diameter 7,000 Gallon Capacity	91.2 Gal / Tank
72" Diameter 8,000 Gallon Capacity	107.7 Gal / Tank	72" Diameter 9,000 Gallon Capacity	116.1 Gal / Tank
72" Diameter 10,000 Gallon Capacity	132.4 Gal / Tank	92" Diameter 4,000 Gallon Capacity	32.2 Gal / Tank
92" Diameter 4,000 Gallon Capacity	32.2 Gal / Tank	92" Diameter 5,000 Gallon Capacity	42.7 Gal / Tank
92" Diameter 5,000 Gallon Capacity	42.7 Gal / Tank	92" Diameter 6,000 Gallon Capacity	53.2 Gal / Tank
92" Diameter 6,000 Gallon Capacity	53.2 Gal / Tank	92" Diameter 7,000 Gallon Capacity	63.7 Gal / Tank
92" Diameter 7,000 Gallon Capacity	63.7 Gal / Tank	92" Diameter 8,000 Gallon Capacity	74.2 Gal / Tank
92" Diameter 8,000 Gallon Capacity	74.2 Gal / Tank	92" Diameter 10,000 Gallon Capacity	95.2 Gal / Tank
92" Diameter 10,000 Gallon Capacity	95.2 Gal / Tank	92" Diameter 11,000 Gallon Capacity	105.7 Gal / Tank
92" Diameter 11,000 Gallon Capacity	105.7 Gal / Tank	92" Diameter 12,000 Gallon Capacity	116.2 Gal / Tank
92" Diameter 12,000 Gallon Capacity	116.2 Gal / Tank	92" Diameter 13,000 Gallon Capacity	126.7 Gal / Tank
92" Diameter 13,000 Gallon Capacity	126.7 Gal / Tank	92" Diameter 14,000 Gallon Capacity	137.2 Gal / Tank
92" Diameter 14,000 Gallon Capacity	137.2 Gal / Tank	92" Diameter 15,000 Gallon Capacity	147.7 Gal / Tank
92" Diameter 15,000 Gallon Capacity	147.7 Gal / Tank	92" Diameter 15,000 Gallon Capacity	158.2 Gal / Tank
92" Diameter 15,000 Gallon Capacity	158.2 Gal / Tank	92" Diameter 16,000 Gallon Capacity	168.8 Gal / Tank
92" Diameter 16,000 Gallon Capacity	168.8 Gal / Tank	92" Diameter 18,000 Gallon Capacity	179.4 Gal / Tank
92" Diameter 18,000 Gallon Capacity	179.4 Gal / Tank	92" Diameter 20,000 Gallon Capacity	210.7 Gal / Tank